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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Cities Service Company		Tract 5	
3. Address of Operator		9. Well No.	
P.O. Box 1919 Midland, TX 79702		4	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Maljamar (G-SA)	
THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4101' GR		Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4440' PBDT 4345'

SEE ATTACHMENT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Region Operations Manager DATE 7/26/79

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist 1, Supv. DATE JUL 30 1979

Attachment for C103 on SMGSAU, Tract 5, well #4, dated 7/26/79.

1. MIRU pulling unit. Pull rods & pump. Install BOP & pull tbg. Note: IF TBG IS STUCK, RUN FREE POINT, BACK-OFF, & WASH OVER FISH.
2. RIH w/4-3/4" RB and 3 1/2" DCs on 2-7/8" tbg & clean out scale & Fill to 4345' PBTd. CHC & POOH.
3. GIH with open ended tbg & plug back with sand to 4195'. SION & check top of sand.
4. GIH w/5 1/2" RTTS on 2-7/8" tbg & set pkr at +3950'. RU, load annulus & test csg & RTTS to 1000#. Establish injection rate. Mix cmt & squeeze perfs 4002-4190' with 200 sx Class C w/0.8% Halad-9 followed by 100 sx Class C w/2% CaCl. Release RTTS, pull 10 stands, & reverse out excess cmt. Reset RTTS & keep 2500# on squeeze overnight.
5. Release RTTS & POOH. RIH w/4-3/4" RB & 3 1/2" DCs on 2-7/8" tbg & drill out cmt to 4195'. Test squeeze to 1500 psi. Wash out sand to 4345' PBTd. CHC & POOH.
6. RIH w/4-3/4" RB & 5 1/2" csg scraper on 2-7/8" tbg. Clean out csg to 4345' PBTd. CHC & POOH.
7. RIH w/RTTS & spotting valve on 2-7/8" tbg. Run 4 jts tailpipe below RTTS. Set RTTS @ 4195' as required & treat & inhibit well for scale.
8. Release RTTS & POOH. Run tbg to approx 4150'. ND BOP & install wellhead. Run rods & pump & HOB.
9. Start well pumping & test 5 days.