

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-01553-00</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2229</b>
7. Lease Name or Unit Agreement Name: <b>SEMGSAU</b>
8. Well No. <b>505</b>
9. Pool name or Wildcat <b>Maljamar Grayburg San Andres</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4137' DF</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other **Injection Well**

2. Name of Operator

**XTO Energy Inc.**

3. Address of Operator

**3000 N. Garfield, Suite 175 Midland, Texas 79705**

4. Well Location

Unit Letter **H** : **2310** feet from the **North** line and **990** feet from the **East** line

Section **29** Township **17S** Range **33E** NMPM **Lea** County **NM**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**XTO Energy Inc. plans to plug and abandon the well as follows:**

- 1. MI & RU plugging equipment. Dig & line 200 bbl working pit. NU BOP.**
- 2. POOH w/tubing and injection packer. RIH w/tubing & set CIBP @ 4070'. Circulate hole w/plugging mud & pump 25sx Cl C cmt on CIBP @ 4070' - 3970'. - TAG**
- 3. RIH w/AD-1 pkr & isolate holes in csg.**
- 4. Perforate 5-1/2" csg @ 2800'. RIH w/pkr & squeeze 40sx Cl C cmt @ 2800-2700' (Yates). - TAG**
- 5. Perforate 5-1/2" csg @ 1400'. RIH w/pkr & squeeze 35sx Cl C cmt @ 1400-1300'. (Rustler) - TAG**
- 6. Perforate 5-1/2" csg @ 304'. RIH w/pkr & squeeze 50sx Cl C cmt 304-204' (shoe). Tag.**
- 7. Pump 10sx Cl C cmt 50' to surface.**
- 8. Cut off wellhead and install dryhole marker. Cut off anchors & level and clean location.**

**Plugging crew is scheduled to start plugging the well in mid to late August. Oil Conservation Commission will be notified prior to plugging operations.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Janice Courtney* TITLE Regulatory Tech DATE 7/20/2001  
Type or print name Janice Courtney Telephone No. 915/682-8873

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

ORIGINAL SIGNED BY  
GARY WINK  
FILED  
JUL 18 2001  
THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED