

Santa Fe, New Mexico

1960 FEB 11 AM 10 13

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Carl J. Westlund, Inc.
(Company or Operator)

Philmax-State
(Lease)

Well No. 5, in SE ¼ of NE ¼, of Sec 29, T -17-S, R -33-E, NMPM.
Maljanar Pool, Lea County.

Well is 990 feet from East line and 2310 feet from North line
of Section 29 If State Land the Oil and Gas Lease No. is B-2229

Drilling Commenced.....**December 16**.....19**58**.....Drilling was Completed.....**January 1**.....19**59**

Name of Drilling Contractor.....**Meroum Drilling Company**.....

Address Ada, Oklahoma

Elevation above sea level at Top of Tubing Head..... 4114..... The information given is to be kept confidential until
..... 19.....

No. 1, from 4137 to 4472 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28#	Used	254	-	-	None	Surface esg.
5 1/2	14#	New	4485	Halliburton guide shoe & float	-	Listed below	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	254	175	Pump & plug	9.5	25 sk
7-7/8"	5-1/8"	4485	200	Pump & plug	10.3	400 sk

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well treated w/6,000 gal. mud-acid; fractured w/51,000 gal. refined oil
and 139,000# sand. PERFORATIONS: 4137-43; 4177-81; 4246-51; 4253-68;
4314-22; 4332-38; 4420-23; 4427-72, 2 shots per foot.

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4495 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 2, 1959
OIL WELL: The production during the first 24 hours was 145 barrels of liquid of which 98.80% was oil; 1.2% was emulsion; 1.2% water; and % was sediment. A.P.I. Gravity 36
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1290		T. Devonian		T. Ojo Alamo
T. Salt	1480		T. Silurian		T. Kirtland-Fruitland
B. Salt	2515		T. Montoya		T. Farmington
T. Yates	2650		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3644		T. Ellenburger		T. Point Lookout
T. Grayburg	4000		T. Gr. Wash		T. Mancos
T. San Andres	4371		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2650	2955	305	Yates				
2955	3644	689	Seven Rivers				
3644	4000	356	Queen				
4000	4371	371	Grayburg				
4371	4481	110	San Andres				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 10, 1959 (Date)
Company or Operator Carl J. Westlund, Inc. Address K. Yarbrough, Box 1471, Midland, Tex
Name J. Probert Position or Title