

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation		8. Form or Lease Name
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No.
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4111' GR		12. County
		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4498' Lime, OPBTD 4460'. It is proposed to plug and abandon this well in the following manner:

1. MIRU pulling unit, ND WH, NU BOP, release packer and pull tubing and packer. CO to 4460'.
2. RIH w/5-1/2" cement retainer on 2-3/8" tubing and set cement retainer @ approx. 4000'. Squeeze old Perfs 4110 - 4440' w/200 sacks Class C w/3% CaCl₂ & 3-5# sand/sack cement. Pull out of retainer and dump 20 sacks of cement (200') on top of retainer, leaving casing full of cement below the retainer. POOH to approx. 3800' and circulate hole w/mud laden fluid. POOH.
3. Perforate 5-1/2" casing w/2 - 0.48" squeeze holes @ approx. 2685'. RIH w/5-1/2" cement retainer on 2-3/8" tubing and set retainer @ approx. 2585'. Squeeze thru Perfs @ approx. 2685' w/Class C cement w/3% CaCl₂/sack as required. Pull out of retainer and dump 20 sacks (200') of cement on top of retainer. POOH.
4. Perforate 5-1/2" casing w/2 - 0.48" squeeze holes @ approx. 1250'. RIH w/5-1/2" cement retainer on 2-3/8" tubing and set retainer @ approx. 1150'. Open 8-5/8" x 5-1/2" casing valve and attempt to break circulation to surface. Circulate Class C cement w/3% CaCl₂/sack to surface as required. Pull out of retainer and dump 20 sacks (200') of cement on top of retainer, leaving casing below retainer full of cement. POOH to approx. 380'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SEE REVERSE SIDE)

SIGNED Elmer Startz TITLE Reg. Opr. Mgr.- Prod. DATE 4-29-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 4 1983

5. Spot a 38 sack cement surface plug @ approx. 380 - 0'. ND BOP, cut off WH and install a 4" dry hole marker to designate a plugged and abandoned location.

RECEIVED
MAY 2 1983
HONOLULU OFFICE