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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease 7 State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Shut in oil well	5. State Oil & Gas Lease No. D-1229
3. Address Citizen Service Oil Company	7. Unit Agreement Name
4. Location Box 69, Hobbs, New Mexico 88240	8. S.M.E.S.A.U.
UNIT LETTER B FEET FROM THE 990 LINE AND 2310 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.	9. Well Tract 5
10. Field and Pool, or Well Unit Wilmington (G-S)	11. Field and Pool, or Well Unit
15. Elevation (Show whether DP, RT, GR, etc.) 4125' BP	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON INT. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		Convert to water injection <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was converted to a water injection effective 10-10-67
with the following equipment installed:

1. 133 jts. (4059') 2 3/8" OD 4.7# 8n J-55 cement lined tubing
set @ 4059.

2. 5 1/2' Gulberson RUC-1 packer set @ 4059.

First water was injected with an average injection pressure of 1500# @ rate
of 260 b/p on 10-10-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clement TITLE District Clerk DATE 10-10-67
APPROVED BY Leslie A. Clement TITLE SECTION DATE 001 20 1967
CONDITIONS OF APPROVAL, IF ANY: