

N. M. OIL VS. COMMISSION  
P. O. BOX 980  
HOODS, NEW MEXICO 88240  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Cities Service Company

3. ADDRESS OF OPERATOR

P.O. Box 1919 - Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660'FNL & 660'FEL

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Squeeze Perfs & temporarily abandon

5. LEASE

LC 062004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SMGSAU

8. FARM OR LEASE NAME

Tract 2

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30-T17S-R33E

12. COUNTY OR PARISH

Lea

13. STATE

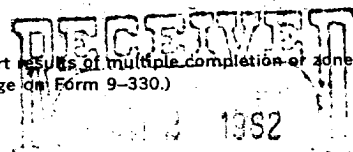
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4085'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

O.T.D. 4407' Lime, PBTD 3695'. Workover complete. The perfs 4194 - 4252' were squeezed and this well was temporarily abandoned in the following manner:

1. MIRU pulling unit and pulled rods, pump and tubing.
2. RIH w/tubing and a retainer and set retainer 3845' and squeezed old perfs 4194 - 4252' w/100 sacks of Class C w/0.3% Halad 4 followed by 100 sacks of Class C neat. Max press 2500#. POOH w/5 jts of tubing and dumped 15 sacks (150') of cement on top of retainer set @ 3845'. Reversed out 8 sacks of cement. Got 156 sacks of cement in formation and left 25 sacks of cement in casing.
3. RIH w/tubing and tagged cement @ 3695'. Circulated hole w/2% KCl FW & packer fluid. POOH w/tubing. ND BOP & NU WH. Left 1 jt of tubing hanging in hole and shut well in to temporarily abandon.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

Prod.

SIGNED

Elmer J. Stettin

TITLE

Reg. Opr. Mgr. -

DATE

6-1-82

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF

JUN 30 1982

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

(This space for Federal or State office use)

(Off. Sec.) PETER W. CHESTER  
(Eng. Sec.) PETER W. CHESTER

TITLE

DATE

APPROVED FOR

ENDING

12 MONTH PERIOD  
JUN 30 1983

See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

RECEIVED

JUL 1 1982

O.C.D.  
ACROSS OFFICE