

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 062004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S.M.G.S.A.U.

8. FARM OR LEASE NAME

Tract 2

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30-T17S-R33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

2310'FNL &amp; 1650'FEL of Sec. 30-T17S-R33E, Lea Co., New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4061' DF

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Run liner &amp; perforate

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

O.T.D. 4278' Lime PBTD 4223'. Workover complete. MIRU pulling unit, released packer and pulled tubing. Cleaned out at 4228' and ran 5 Jts. (223.23') 5" OD 17.93# N-80 SFJ-P and 5 Jts. (205.54') 5" OD 15# N-80 SFJ-P liner hung and cemented @ 3798' - 4227' w/40 sacks Class C w/1/2% CFR-2 and 7# salt/sack cement. Plug down @ 12:15 PM on 1-10-75. Pulled out of hanger and reversed out 10 sacks of cement. Drilled out to the top of the 5" liner @ 3798' and tested to 1500# for 30 minutes - Held O.K. Drilled out to 4223' and tested 5" liner to 1500# for 30 minutes - Held O.K. Perforated the Grayburg-San Andres Zone w/2 holes each @ 4132', 4133', 4134', 4135', 4136', 4174', 4175', 4176', 4177', 4178', 4179', 4180', 4181', 4182', 4183', 4184', 4185', 4186', 4188' and 4189'. Ran tubing with a packer set @ 3753'. Swabbed well dry. Acidized thru Perfs 4132' - 4189' w/2000 gals 15% NE HCl acid. Max. press. 2700#, Min. press. 2600#, ISIP 2400#, AIR 2.5 B/M, 5 min. SIP 2400#, 15 min. SIP 2300# and 30 min. SIP 2200#. Swabbed 5 BO + 27 BW/8 Hrs. Pulled tubing and packer set @ 3753'. Ran and set 15 Jts. (445.00') 2-3/8" OD and 118 Jts. (3715.33') 2-7/8" OD tubing @ 4170'. Ran rods and pump. Pumped on potential 4 BO + 2 BW/24 Hrs. Grav. 31.9 COR TSTM. This well was recompleted on 2-4-75.

This well has a 4 Bbl. daily allowable now and an increase in the allowable will not be needed.

18. I hereby certify that the foregoing is true and correct

SIGNED

*N. F. Rusk*

TITLE Region Operation Manager

DATE February 6, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
FEB 7 1975  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO