

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBES, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. OIL CONS. COMMISSION
Drawings in TRIPPLICATE
(Other instructions on reverse side)
88210Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 062004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SMGSAU

8. FARM OR LEASE NAME

Tract 3

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30-T17S-R33E

12. COUNTY OR PARISH 13. STATE

LEA

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. NAME OF OPERATOR

CITIES SERVICE COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1919 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4071' DF
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CO, Run Liner, Acidize

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 4360' Dolomite, PBTD 4310'. Workover Complete. MIRJ pulling unit. RIH w/6-1/4" RB on 2-7/8" EUE tbg. Tagged at 4272. 7" csg. @ 3915'. Set 7" 20# SU-EZ drill cement retainer on WL at 3833. RIH w/seal assembly on 2-7/8 EUE tbg. tagged retainer. Mixed and pmpd 500 sx Class C w/2% CaCl₂. Max 3300# walking squeeze. Reversed out 18 sx, left 10 sx in csg above retainer, left 25 sx in csg below retainer and put 447 sx in formation. POOH w/tbg and seal assembly. Perf 2 holes at 1162' (2' below surface pipe). RIH w/Howco EZ Drill Cement retainer on 2-7/8" EUE tbg. Set at 1090. Cemented with 500 sx Class C w/2% CaCl₂. Circ. 30 sx to pit and closed surface on 8-5/8" csg. with 170 sx in 7" x 8-5/8" annulus. Pmpd additional 300 sx into form and 1000# max pressure. Reversed out 15 sx, left 5 sx on top of retainer and 5 sx in 7" csg below retainer and 275 sx in formation. WOC 24 hrs. DO to 1185'. RIH w/7" EZ drill cmt retainer on 2-7/8" tbg. set at 1090'. Squeezed with 500 sx Class C, 2% CaCl₂ and 5# sd per sk. Max press 2000#. Reversed out 10 sx, left 5 sx on top of ret, 5 sx in 7" csg below ret and 480 sx in formation. DO to 1185'. Press csg to 500#. Lost 500# in 1 min. RIH w/7" 20# SUEZ cement retainer on 2-7/8" EUE and set at 1054'. Press csg. to 1000# -- OK. Cemented with 300 sx Class C w/4% gel and 2% CaCl₂ followed by 150 sx Class C w/5# sd and 2% CaCl₂. Max press 2000#. Reversed out 12 sx, left 8 sx on top of retainer, 16 sx in csg below retainer and got 414 sx in formation. DO to 3830'. RIH w/7" x 5 1/2" whipstock and set at 3813'. Milled and dressed out window in 7" csg. @ 3813-3830'. Drilled to a T.D. of 4360' in Dolo. Ran and set a 5" OD 15# liner @ 3567-4359' and cmtd w/100 sc ClC w/0.5 of 1% CRD-2, 7# salt and 3# sand/sx. Bumped plug with 1200# - OK. DO and tagged top of liner @ 3567'. POOH. RIH w/7" HaLco RTTS on 2-7/8" EUE tbg. Set at 3364'. Mixed

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer StutzTITLE Reg. Oper. Mgr.-Production DATE 12-14-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE

JUL 9 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

and pmpd 500 sx Cl C neat cmt. Displ cmt 100' below RTTS at max press 3250'. Did not squeeze. SI w/2800# on tbg. Got 481 sx out and left 19 sx in csg. below tool. Rel RTTS & POOH. Drld hard cmt 3443-3567' top of liner. POOH. RIH w/RTTS on 2-7/8" tbg. and set at 3522'. Press sqz job to 2500# in 15 min. - OK. DO to 4310'. Perf Premier sd 2 spf @ 4114-4122', 4142-4148', 4159-4163' and 4186-4192'. Total 48 - 0.41" holes w/14" penetration. Ac Premier sd perf w/5000 gal 15% HCl w/additives. Max 4100#, min 2900#, AIR 3.1 B/M, ISIP 2600#. 15 min SIP 2500#. Ran and set 2-3/8" OD tbg. and packer @ 4010'. ND BOP. NU WH. Started wtr injection ARO 235 BWPD at 1650#.

RECEIVED

JUL 12 1982

NOV 23 1982