

UNITED STATES **N.M. Oil Cons. Division**
DEPARTMENT OF THE **Interior**
BUREAU OF LAND MANAGEMENT **French Dr.**
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Injection Well**

2. Name of Operator

ConocoPhillips Co.

3. Address and Telephone No.

4001 Penbrook, Odessa, TX 79762 (915) 368-1373

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FNL & 660' FWL, Sec. 30, T17S, R33E, D

5. Lease Designation and Serial No.

LC 058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #133

9. API Well No.

01560
30-025-1560

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Repair Communication**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/8/03 PJSM - Discussed Rigging Up and Pulling Injection Equipment

MIRU - RU vacuum truck and pump truck. Bled well down into vacuum truck and loaded tubing w/30 bbls of 10# brine. Removed wellhead and installed BOP. (Took 4 hours to remove wellhead due to corrosion.) Pumped 10 more bbls down tubing. Released packer and POOH. Found a dime-size hole in collar 120 jts. down. The pin end of the joint that was screwed into the collar was half gone. Also found the tubing plugged at this point w/salt. The packer was also full of salt. Laid down 5 jts. from visual inspection. SD

1/9/03 PJSM - Discussed Hydro-Testing Tubing and Running Tools

Bled well down to vacuum truck. RU Hydro-Testers. PU RIH w/MX-1 Packer and on/off tool w/1.78" "F" profile on existing 2 3/8" (IPC) tubing to 3,747.28'. Hydro-tested tubing to 5,000# below slips - no leaks. Circulated packer fluid and set packer. Removed BOP and installed wellhead. Tested casing and packer to 500# - held - RDMO.

1/14/03 RU pump truck - pressured casing to 500# for 30 min. (witnessed and approved by Johnny Robinson w/OCD), chart attached.. Bled off pressure. RD pump truck and move off.

14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Holland

Reesa R. Holland
Title **Regulatory Analyst**

(This space for Federal or State office use)

Approved by

Gary W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER
Title

Date

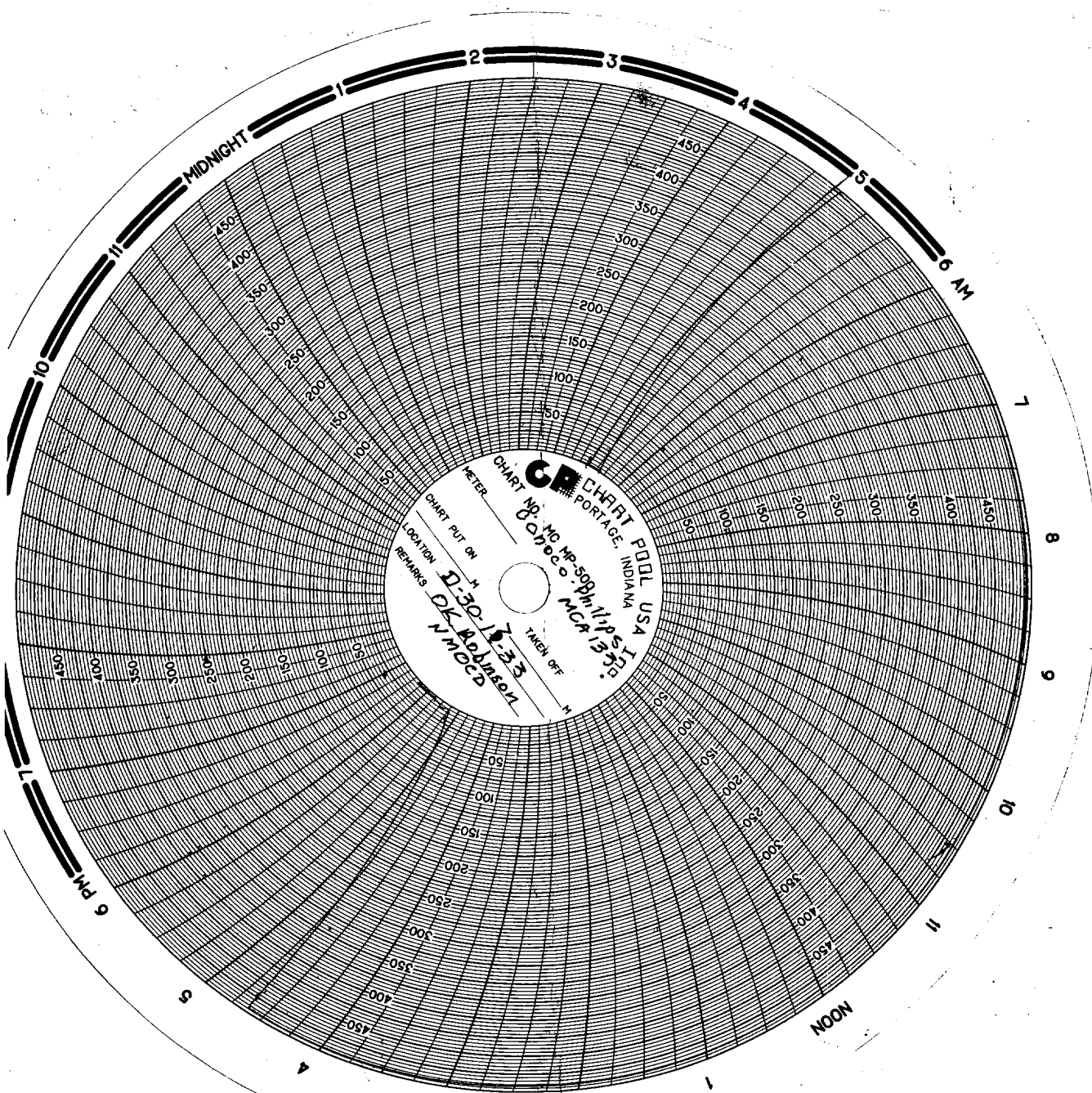
2/4/03

Date

FEB 27 2003

BLM(6), NMOCDB, SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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mbs
OCD