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| All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply | | - / | | tests taken on the well in accords | nce with RULE 111. | | |
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| as do (a) INVINCIO | | | | well name or number, or transporter, or other such change of condition. | | | |
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