

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058697(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WATER INJECTION WELL

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL + 660' FWL of Sec. 30

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

133

10. FIELD AND POOL, OR WILDCAT

MALT G-SA Repress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 30 T-17S R-33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4039' DF

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)

Cleaned out and drilled 26' of New Hole to 4254';
Set Open Hole BP AT 4069, Pull Tbg & Dumped 2 SX OF
10-20 Frac Sand. Ran 9and Line and Tagged OH-BP AT 4060'.
Ran 23 JTS OF 4 1/2" (10.5# J-55) STC BSG Liner, Liner Set AT
4057' and TOP OF LINER AT 3077'; Cmt'd w/ 90 SX CHES C
CMT and 2% CACL2. Drilled out CMT TO TOP OF LINER and Tested
TO 1000 PSI, Hold OK. Drilled out CMT and FLT Shoe, Tested TO
1000 PSI, Hold OK. Drilled and Milled CMT & OH-BP TO 4250'. Ran
Tbg with Pkr Set AT 4000', and 2 3/8" Tail Pipe open-ended AT 4220'.
Treated w/ 3000 Gals 15% Acid IN 2 Equal Stages. Pulled Tbg
and Pkr. Ran 125 JTS 2 3/8" CMT Lined Tbg with Pkr Set AT
3840'. Returned the well to Water Injection 5-13-77.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ben W. Lee

TITLE

Administrative Supervisor

DATE

August 11, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 15 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS-5 MCA Partners (4), File