Í	NO. OF COPIES RECEIVED							
	DISTRIBUTION							
	SANTA FE							
	FILE							
	U.\$.G.S.							
	LAND OFFICE							
	IRANSPORTER	OIL						
		GAS	!					
	OPERATOR	<u> </u>	1					
1.	PRORATION OFFICE							
•	Cperator							
	Conoco Inc.							
	Address							
	Р.	0. Bc	x Z	460,	Но			
	Reason(s) for filing (Check proper box)							
	New Well							
	Recompletion							
	Change in Cwnership	· 🗌						
	If change of ownership give name and address of previous owner							
	and address of prev	1045 04	riiei .					
I.	I. DESCRIPTION OF WELL AND LEAS							
	Lease Name							
	MCA Unit	177	11	4	;			
	L.ocation		1	,				
	Unit Letter	£ '	'. I	980	2			
	3							

	DISTRIBUTION SANTA FE	A FE REQUEST FOR ALLOWABLE					
	U.S.G.S. LAND OFFICE IRANSPORTER OIL	Effective 1-1-65					
1.	OPERATOR PRORATION OFFICE Cperator	1					
	Conoco Inc.						
	P.O. Box 460	, Hobbs, New Mexico 8824	40				
	Reason(s) for filing (Check proper box		Other (Please explain)				
	New Well Recompletion Change in Cwnership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	rs 🧮 Continental Oi	orate name from 1 Company effective			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Weil No.; Pool Name, Including F	ormation Kind of Lea	ise (
	MCA Unit Poten 4	136 Maljamar G	State, Fede				
	Unit Letter F : 198	Lin	ne and <u>660</u> Feet From	n The			
	Line of Section 30 To	wnship 17-S Range	33-E , NMPM, L	Ca County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		roved copy of this form is to be sentj			
	Navajo Pipeline	Singhead Gas or Dry Gas	N. Freeman Ave. A Address (Give address to which appl	rtesia NM roved copy of this form is to be sent)			
	Continental Oil Co.		P.O. Box 1206, M	laljamar, NM			
	If well produces oil or liquids, give location of tanks.	A 26 175 37E	yes	N/A			
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, Cil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	$\operatorname{on} - (X)$	1 1 1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		Depth Casing Shoe				
		<u> </u>	D CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			1				
v.	TEST DATA AND REQUEST F		fter recovery of total volume of load or epth or be for full 24 hours)	il and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	oducing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	O11 - 3bls.	Water - Bbls.	Gas - MCF			
	OAC WELL	1	<u> </u>				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED, 19				
	Commission have been complied wabove is true and complete to the	vith and that the information given	BY Chair Stylins				
	An		THITLE District Supervisor				
	Allina	ISA	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	- Company	ntwe)					
	Division Mana	Y	All sections of this form must be filled out completely for allow-				
	(Tit	le)	able on new and recompleted wells.				

NMOCD (5) USGS (2) PARTNERS FILE

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.