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DISTRIBUTION		CONSERVATION CONTROL	_ ;
SANTA FE	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
FILE		AND	Effective 1-1-65
u.s.g.s.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	L GAS
LAND OFFICE	_		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Cperator			
Conoco Inc.			
), Hobbs, New Mexico 882	4.0	
Reasons) for tiling (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		porate name from
Recompletion	Ct1 Dry G		il Company effective
Change in Ownership	Casinghead Gas Conde	July 1, 1979.	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	15165		
DESCRIPTION OF WELL AND Lease Name	West Now Pool Name, Including F	Formation / Kind of Le	ease Lease No
MCA Unit	4 198 90011/1	Mas J. State, Fed	eral or Fee LC - 058
Location	- January		(6
Unit Letter	180 Feet From The 5 Li	ne and 660 Feet Fro	/ /
2	12		/ -
Line of Section 30 To	ownship 1/5 Range	33-€, NMPM,	Lea County
		· O · M	\mathcal{M}
Name of Authorized Transporter of Ci	CTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
			, , , , , , , , , , , , , , , , , , , ,
Name or Authorized Transporter of Co	singned Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.			
f this production is commingled w	ith that from any other lease or pool,		
		give commingling order number:	
COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Completi	on = (X) Oil Well Gas Well	New Well Workover Deepen	
	Oil Well Gas Well		Plug Back Same Restw. Diff. Rest
Date Spudded	on — (X) Gas Well Gas Well Cate Compl. Ready to Prod.	New Well Workover Deepen	
Designate Type of Completi	on — (X) Gas Well Gas Well Cate Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
Designate Type of Completi	on — (X) Gas Well Gas Well Cate Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.,	on — (X) Gas Well Gas Well Cate Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D. Tubing Depth
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.,	On — (X) Cit Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.,	On — (X) Cit Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Off/Gas Pay	P.B.T.D. Tubing Depth
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply mpleted wells.

(Date) NMOCD (5) PILE PARTNERS 0565 (A)

(Title)

RECEIVED

JUN 1 5 1979
OIL CONSERVATION COMM.
HOBBS. N. M.