

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Conoco Inc</i>	8. FARM OR LEASE NAME <i>MCA Unit Bty 4</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs NM 88240</i>	9. WELL NO. <i>199</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1980' FSH & 1980' FWL Unit Letter K</i>	10. FIELD AND POOL, OR WILDCAT <i>Maliamar C-SA</i>
14. PERMIT NO. <i>30-025-01563</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>4046' DF</i>
	11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA <i>30-17S-33 E</i>
	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

G1H w/ bit & scraper to 2000' & P.O.H. G1H w/ cmt retained & set at 2000'. Pressure up backside to 500 psi. Establish injection rate through retained. Squeeze below retained w/ 20 bbls Flo-Chek. Follow w/ 2 bbl FW spacer. Pump w/ 500 sks class "C" w/ 2% CaCl₂. If no sign of returns stage after 250 sks are away, reduce pump rate to 1 BPM, after 450 sks are away, reduce pump rate to .5 BPM. Wait 10 mins. Displace Hg to 1300' w/ mud. Sting out of retained & displace Hg to 1890'. This will leave 100' of cmt on top of retained. Pull Hg to 1880'. Circulate hole w/ mud (9" brine w/ 25 sus gel per 100 bbl) approximately 76 bbls mud. Spot 100' of cement from 1360'-1260'. Wait on cement 2-3 hrs. If cement wasn't circulated, G1H w/ 4" hollow carrier csg gun &

18. I hereby certify that the foregoing is true and correct

SIGNED *Ann Phil* TITLE *Administrative Supervisor* DATE *July 28, 1987*

THE SPACE FOR FEDERAL OR STATE OFFICE USE;

APPROVED BY _____ TITLE _____ DATE *9-4-87*

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

31 U.S.C. Section 1061, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

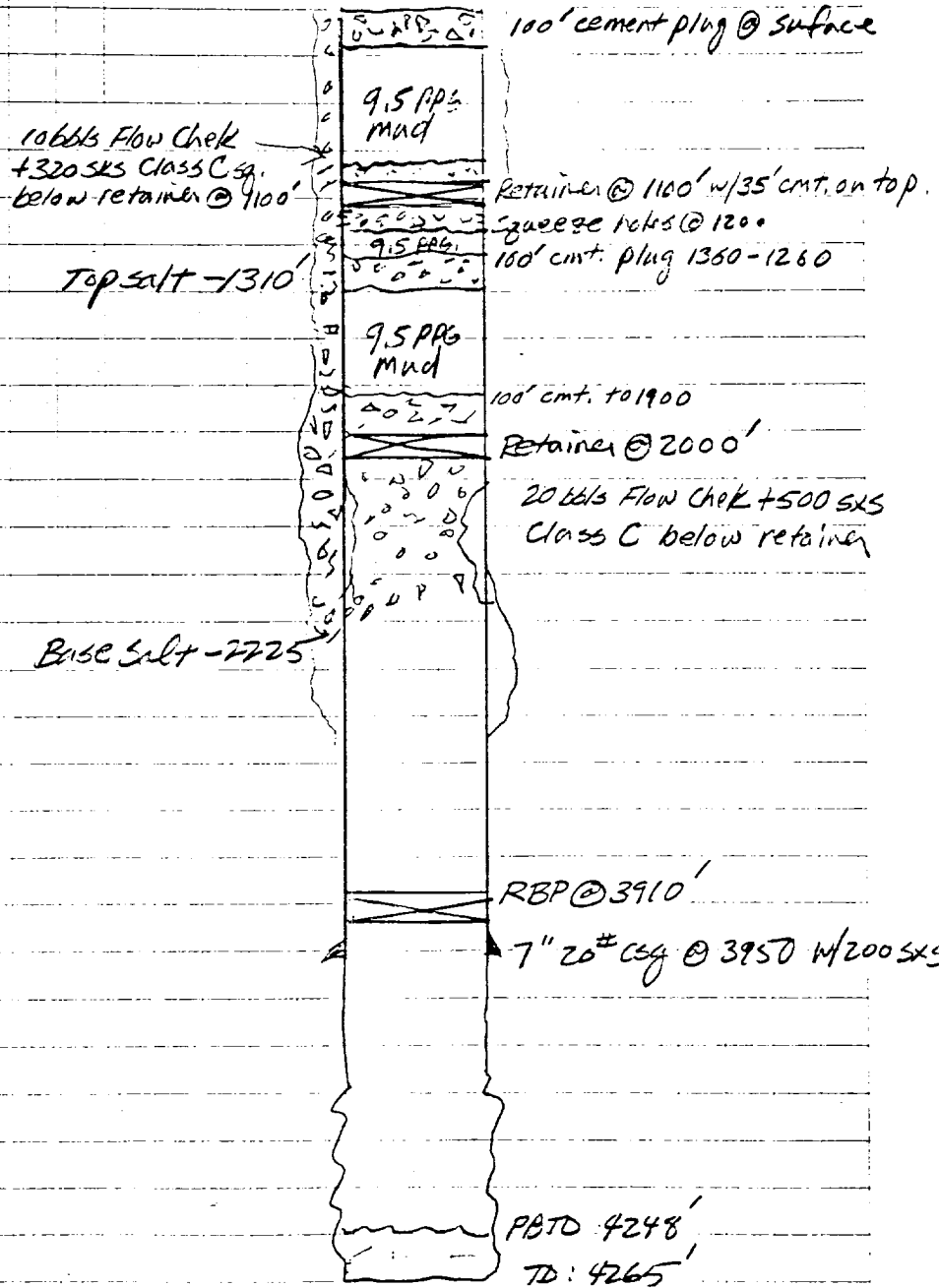
BLM-Carlbad (6) Hondo (2) Citic (1) Peter Lewis (1) File

MCA Unit No. 199

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perj w/ 4 SSPF at 1200'. G-1 H w/ retainer & set at 1100'.
Pressure up on backside to 500 psi. Pump 10 bbls
Flo-Chuk. Follow w/ 2 bbls FW spacer & 320 x 5 class
"C" w/ 2% CaCl_2 . Wait 10 mins & displace Hg with
P&A mud. Attempt Inhibition squeeze w/ 1 bbl displacement
per 10 min wait period. Displace to 356'. String out
of retainer & displace cement to 1060'. Pull up hole to 100'.
Spot 4 bbls neat class "C" from 100' to surface. Cut off
CSG & erect dry hole marker. P&A sketch attached.

MCA 199



Proposed P/A wellbore

Coroco Inc.
Calculation Sheet

Made By
Checked By
Date
Page

Job No.
Field
State

Title

of