

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 058697 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for each proposal.)1. OLD WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1 1/2 mi. SNE & ENE of Hobbs, Lea County, New Mexico

14. PERMIT NO.

15. SURVEY (Check whether DY, RT, GR, etc.)

Lea Co. GL

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit, Sutter 4

9. WELL NO.

135

10. FIELD AND POOL, OR WILDCAT
Maljamar Repress.
(GSA) Pool11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-17, R-33

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WELL SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran free point and found 7" casing stuck at 354'.
2. Retrieved bridge plug and 20 joints of tail pipe.
3. Ran 128 joints of 4 1/2" 9.5# casing set at 4095' and cemented with 35 sacks of class "C" cement.
4. Tested casing 1,000# for 15 minutes.
5. Drilled out cement from 4095' to 4111' and cleaned out to 4260'.
6. Ran 127 joints 2 3/8" cement lined tubing (3924') with 4 1/2" tension packer.
7. Packer set at 3927'.
8. Injected 300 barrels of water in 24 hours at 750#.

18. I hereby certify that the foregoing is true and correct

SIGNED James W. StarnTITLE Sup. Prod. EngineerDATE 10-9-67

(This space for Federal or State office use.)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

USGS-5 PARTNERED

OCT 12 1967

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER