

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC NO. 058697 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
MCA UNIT

8. FARM OR LEASE NAME
MCA UNIT

9. WELL NO.
135

10. FIELD AND POOL, OR WILDCAT
MALJAMAR SAN ANDRES

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
**33
SEC. 30-17S-32E**

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
MAY 19 10 08 AM '64

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
**1980' FNL & 1980' FNL, SEC 30-17S-32E, Lea
County, New Mexico, NMPM**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4062 GL

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To stimulate production in the MCA UNIT no. 135, it is proposed to clean out & fracture treat the Grayburg formation, Zone 6. The well is temporarily shut in.

PROCEDURE:

1. Run caliper log from TD to 3900.
2. Plugback w/frac sand to 4190.
3. Frac the open hole interval 4075-4190 w/7500 gal lease crude, 1500# of 12-20 glass beads, 5500# of 20-40 sand & 338# "ADOMITE".
4. Plugback to 5' above top of shot hole and treat w/7500 gal lse crude, 1500# 12-20 glass beads, 5500# 20-40 sand, & 338# "ADOMITE"
5. Clean out to 4190.
6. Complete well for production.

Your approval of this work is requested. The anticipated production rate after workover is 20 BOPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Manager

DATE

4-21-64

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) NMOCC (2) PARTNERS (7) ABS

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.