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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2439	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name NEK Queen Unit
2. Name of Operator Murphy H. Baxter		8. Farm or Lease Name Tract 2
3. Address of Operator P. O. Box 2040, Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18S RANGE 33E NMPM.		10. Field and Pool, or Wildcat EK Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4063 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
Convert to Water Injection <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated Starting Date, 3-24-86

1. Pull rods, pump and tubing.
2. Run 2 3/8" plastic lined tubing and injection packer.
3. Set packer at 4000' +.
4. Load casing and tubing annulus with treated water and install pressure gauge.
5. (If required) Prepare for step-rate test to determine maximum injection pressure.
6. Wait on administrative approval to begin injection.
7. Put well on water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Gillette TITLE Petroleum Engineer DATE 2-21-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

MAR 3 - 1986

APPROVED BY _____ TITLE _____
DATE OF APPROVAL IF ANY:

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FEB 26 1986
O.C.D.
HOBBS OFFICE