CORRECTED REPORT

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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE TRANSPORTER OIL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	OPERATOR PRORATION OFFICE					
I.	Operator	I				
	Murphy H. Baxter					
	814 Bldg. of the Southwest, Midland, Texas 79701					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	nge - well taken into		
	Recompletion	Oil Dry Go	us Unit	-		
	Change in Ownership X	Casinghead Gas Conder	nsate (was Cockburn	B St. No. 2)		
	If change of ownership give name and address of previous owner	Cities Service Oil Co.,	P.O. Box 4906, Midland,	Texas 79701		
11.	DESCRIPTION OF WELL AND	Well No : Dool Name Including F	ormation Kind of Leas	Lease No.		
	Unit - Tract 2	[1]	n Rivers Queen State, Federa			
	Location Unit Letter H; 1	980 Feet From The North Lin	ne and660 Feet From	TheEast		
	Line of Section 1 Tow	mship 18S Range	33E , _{NMPM} ,	Lea County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Texas New Mexico Pipe		Box 1510, Midland, T			
	Name of Authorized Transporter of Cas		Address (Give address to which appropriately Phillips Bldg., Odess			
	Phillips Petroleum Cor	Unit Sec. Twp. Rge.		en		
	give location of tanks.					
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.		
	Designate Type of Completio	n-(X)	1	1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	DE .	OIL CONSERVA	ATION COMMISSION		
			∥ \ <i>I</i> ncт 3 0	1970		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY APPROVED			
	60.11 Haran	-	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
(Signature) Petroleum Engineer (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			