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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2439	
7. Unit Agreement Name	
NEK Queen Unit	
8. Farm or Lease Name	
Tract 2	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
EK Yates Seven Rivers Queen	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
OTHER- Water Injection	
Name of Operator	
Murphy H. Baxter	
Address of Operator	
P. O. Box 2040, Midland, Texas 799702	
Location of Well	
UNIT LETTER	1980
H	North
660	FEET FROM THE
East	LINE AND
1	660
18S.	FEET FROM
33E	THE
LINE, SECTION	TOWNSHIP
1	18S.
33E	RANGE
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
Convert to Water Injection <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-14-86 Move in and rig up pulling unit. Pull out of hole with rods, pump and tubing. SDFN.
- 4-15-86 Trip in hole with Elder 7" Model T Tension packer to 3980' on 2 3/8" Salta lined tubing. Circulated treated packer fluid to backside of tubing string. Set packer with 11,000#'s tension. Tested casing - tubing annulus to 300#. Held Okay.
- 4-15-86 Received to Murphy H. Baxter Administrative Order of the Oil Conversation Division No. WFX-558.
- 4-21-86 Put well on injection. Tubing pressure: 700#'s. Rate: 250 bbl/day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Chuck Sledge</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>4-21-86</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE	DATE <u>APR 25 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

APR 24 1986

U.S. C.D.  
HONOLULU OFFICE