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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2439	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name North EK Queen Unit
2. Name of Operator Murphy H. Baxter	8. Farm or Lease Name Tract 2
3. Address of Operator P. O. Box 2040, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18S RANGE 33E NMPM.	10. Field and Pool, or Wildcat EK Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Convert well to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-26-84 Move in rig up pulling unit. Pull out of hole with rods, pump and tubing. Trip in hole with 3 3/4" bit, 4 - 3 1/8" drill collars and 2 3/8" tubing. SDFN.

11-27-84 Cleaned wellbore out to 4015'. Trip out of hole. Trip in hole to 3860' with Baker Model AD-1 4 1/2" tension packer. Tested casing-tubing annulus to 300#. Held OK. SDFN.

11-28-84 Acidized perforations (3984'-4006') with 1000 gallons 15% NEFE acid. Trip out of hole. Trip in hole with 4 1/2" Baker Model AD-1 tension packer on 2 3/8" salta lined tubing. Set packer at 3842'. Filled backside with treated packer fluid. Tested to 300#. Held OK.

11-29-84 Put well on injection. TP 900#.

FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Larry Dellett* TITLE Petroleum Engineer DATE 12-3-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

JUL 1 1985

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: