

NOV 1 1984

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION  
Midland, Texas

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Tract 2 Well No. 4

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2439	
7. Unit Agreement Name North EK Queen Unit	
8. Farm or Lease Name Tract 2	
9. Well No. 4	
10. Field and Pool, or Wildcat EK Yates Seven Rivers Queen	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

2. Name of Operator  
Murphy H. Baxter

3. Address of Operator  
P. O. Box 2040, Midland, Texas 79702

4. Location of Well  
UNIT LETTER B 660' FEET FROM THE North LINE AND 1650 FEET FROM  
THE East LINE, SECTION 1 TOWNSHIP 18S RANGE 33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4100' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-8-84

1. Tripped in hole with tubing and cement retainer and set retainer at 3580'.
2. Squeezed perforations at 4005-4027 and casing hole at 3754'-3785' with 200 sxs Class H neat cement. Pulled out of retainer and spotted 10 sxs on top of retainer.
3. Closed BOP and tested remaining casing to 500#. Pulled out of hole.

8-9-84

1. Perforated with 8 holes at 1600' (Top of Anhydrite at 1640'). Pumped 350 sxs down 5 1/2" casing and through perforations. Pumped 50 sxs down 5 1/2"X10 3/4" annulus.

8-10-84

1. Tested 5 1/2" casing to 400#. Held okay.
2. Put 10 sxs cement around wellhead welded on steel plate with well marker as per Commission.
3. Well Plugged and Abandoned - 8-18-84. Witnessed by: Mr. Tony Plattsmier

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Plattsmier TITLE Petroleum Engineer DATE 8-14-84

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE NOV - 9 1984

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1-1-85  
1-1-85

2-4

SP-13

COUNTY	Lea	FIELD	Corbin-Queen	STATE	N.M.	NO.
OPR	Carper Drlg. Co., Inc.	MAP				
NO.	4	LSE	Carper-Cockburn-State "B"			
SEC	1	T	18S	BLK	33E	SUR
LOC	660' fr N Line & 1650' fr E Line of Sec.					
MI.	FROM		CLASS		EL 4111	
SPUD	9-24-61	COMP	10-8-61	FORMATION	DATUM	FORMATION
TRT	250 MA	LOG:				
SF	11,000 + 2', 000#	Yates		2742		
CSG. & SX		7-R		3358		
10 3/4"	200	Queen		3990		
5 3/8"	4039' 250					
TBG	DEPTH	SIZE				
LOGS	EL GR RA	IND HC A				
		TD 4070'			PB 4039'	
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.
4005-27'	Flo. 100 BO		3/4"			150#
						100#
						24'
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CONT. Co. Tools	F.R. 9-21-61	PROP DEPTH 4100'		TYPE Queen		
DATE						

PERMIAN

9-25-61 TD 321', WOC.  
 10-2-61 TD 4052' dolo., rng. logs.  
 Cored 3975-4052', rec 77' being 3985-4032' sd.,  
 w/show in bottom 19'.  
 10-9-61 TD 4070' (Corr.), PB 4039', flg. load.  
 Perf 44/4005-27', tr. 250 MA, SF 11,000 gals +  
 22,000# sd.  
 10-16-61 TD 4070', PB 4039', COMPLETED.

