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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E - 2439

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name	North EK Queen Unit
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8. Farm or Lease Name	Tract 2
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2. Name of Operator	Murphy H. Baxter
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9. Well No.	6
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3. Address of Operator	P. O. Box 2040, Midland, Texas 79702
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10. Field and Pool, or Wildcat	EK Yates Seven Rivers Queen
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4. Location of Well	UNIT LETTER <u>G</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2037</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>18S</u> RGE. <u>33E</u> NMPM
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12. County	Lea
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15. Date Spudded	4-14-84	16. Date T.D. Reached	4-20-84	17. Date Compl. (Ready to Prod.)	5-15-84	18. Elevations (DF, RKB, RT, GR, etc.)	4113' RKB	19. Elev. Casinghead	4101.1'
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20. Total Depth	4300	21. Plug Back T.D.	4254	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
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24. Producing Interval(s), of this completion - Top, Bottom, Name	4164' - 4202' Queen
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25. Was Directional Survey Made	
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26. Type Electric and Other Logs Run	Compensated Newtron-Gamma Ray, Acoustic CBL - GR
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27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)	
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# K-55	356	12 1/4	220	
4 1/2	10.5# K-55	4300	7 7/8	1700	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4039	--

31. Perforation Record (Interval, size and number)	4164' - 4202'
	.45" hole, 21 total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4164 - 4202	3000 gallons 7 1/2% HCL
	25000 gallons X-link
	38000 #20/40, 9000#
	12/20, 5000 gal. CO ₂

33. PRODUCTION	
Date First Production	5-16-84
Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping 1 1/2" 2 X 1 1/2 X 16 RWBC
Well Status (Prod. or Shut-in)	Producing
Date of Test	5-24-84
Hours Tested	24
Choke Size	--
Prod'n. For Test Period	47
Oil - Bbl.	47
Gas - MCF	.7
Water - Bbl.	11
Gas - Oil Ratio	15
Flow Tubing Press.	--
Casing Pressure	--
Calculated 24-Hour Rate	--
Oil - Bbl.	--
Gas - MCF	--
Water - Bbl.	--
Oil Gravity - API (Corr.)	38.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold
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Test Witnessed By	
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35. List of Attachments	Dresser Atlas logs, Inclination Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Larry Gillette Petroleum Engineer 5-25-84