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AND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2439	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>	Water Injection
Name of Operator Murphy H. Baxter			
Address of Operator P. O. Box 2040 Midland, Texas 79702			
Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.			

7. Unit Agreement Name North EK Queen Unit
8. Farm or Lease Name Tract 2
9. Well No. 3
10. Field and Pool, or Wildcat EK Yates Seven Rivers Queen
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
Convert to Water Injection <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated starting date, 11-15-84

1. Pull rods, pump and tubing. Clean hole out to PBTD 4001'.
2. Run 2 3/8" plastic lined tubing and injection packer.
3. Set packer at 3800'+.
4. Load casing and tubing annulus with treated water and install pressure gauge.
5. Put well on injection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Sillett TITLE Petroleum Engineer DATE 10-1-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT - 5 1984

RECEIVED

OCT - 8 1984

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION