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LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		1
PRORATION OFFICE		

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DISTRIBUTION	HEW MEXICO OU	CONSERVATION COMMISSIO.	Form C. 104
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE	. Kedoeo:	AND	Effective 1-1-65
U.S.G.S.	- - AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (SAS
LAND OFFICE	NOTHER PORTS	THE THE THE THE	5,10
TRANSPORTER GAS	-: 		
OPERATOR	-		
PRORATION OFFICE			
Murphy H. Baxter			
814 Building of the Sou	thwest, Midland, Texas 79	701	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	Feate unite cutual	ge – well taken into Unit
Change in Ownership	Casinghead Gas Conde	nsate	1 5
f change of ownership give name and address of previous owner	Cities Service Oil Co., P	. O. Box 4906, Midland, Te	exas 79701
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Leas	e Lease No.
North E K Queen Unit Tre			
Location	act 2 2 EK Yates Seven	Rivers Queen	E2439
	50 Feet From The North	ne and 660 Feet From	The East
Line of Section Tox	wnship 185 Range	33E , NMPM,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Texas-New Mexico Pipe	Line Company	Box 1510 Midland, Texa	s 79701
Name of Authorized Transporter of Cas		Address (Give address to which appro	
Phillips Petroleum Compa		Phillips Bldg., Odessa,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	th that from any other lease or pool,	give commingiing order number:	
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Comp., Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorations			
	TUBING, CASING, AND	O CEMEKTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
THOM DAME AND DECKITCH TO	OT STY OF STY	of the recovery of total volume of load oil	and must be equal to or exceed top allow-
TEST DATA AND REQUEST FO OIL WELL		epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
		·	Chair Sta
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Associa Designation Treat	On-Bbis.	Water - Bo.s.	Gas-MCF
Actual Prod. During Test	Oli-Bbis.	10.0	
C & C 1000 F			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Sbis. Condensate/MMCF	Gravity of Condensate
ACIDAL FIDA. 1881-MICE/D	Doing in the Australia		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVE	ATION COMMISSION
		1	/
hereby certify that the rules and i	regulations of the Oil Conservation	APPROVED	, 19

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

20.11. Som
(Signature)
Petroleum Engineer
(Title) 10-13-70
10-13-70

(Date)

SWERVISCR DISTRICT This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.