NO. OF COPIES RECE	EIVED
DISTRIBUTIO	ON
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OF	FICE
Operator	

July 1, 1965

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PRORATION OFFICE				
Cities Serv	ice Oil Company			
Address Row 69 - Hel	bbs, New Mexico			
Reason(s) for filing (Check proper be)x)	Other (Please explain)		
New Well Recompletion	Change in Transporter cf: Oil Dry Ga	rs		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name and address of previous owner	Carper Brilling Co., Inc.	., Artesia, New Mexico		
I. DESCRIPTION OF WELL AND		•		
Lease Name	Well Mo. Pool Ma	me, Including Formation	Kind of Lease State, Federal or Fee	
Location (B)	'State 3 E-	(Queen)	State, rederal or ree	
Unit Letter ;	560 Feet From The North Lin	ne and 660 Feet Fra	om The East	
Line of Section , T	Ownship 18\$ Fange	33E , NMPM,	County	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of C	oil 🛣 or Condensate 🗀		proved copy of this form is to be sent)	
Name of Authorized Transporter of C	Axico Pipeline Company Casinghead Gas X or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
Phillips Pet	roleum Company Unit Sec. Twp. Rge.	Box 6666 - 0de Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	2-1-62	
	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA Designate Type of Complet	Oil Well Gas We'll	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			· ·	
Poo!	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		1	Depth Casing Shoe	
	TUBING, CASING, ANI	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL	In the ATT			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		BY , 13		
above is time and complete to t				
			TITLE	
(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature) Bistrict Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.