1						
		 <u> </u>				
	<u> </u>	 	 	<b> </b>		
	1			1		

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 10 03

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit & Copies

AREA 6	40	ACRES
LOCATE WE	LL	CORRECTLY

Carper Drilling Company, Inc. (Company or Operator)	Carper-Cockburn-State "B"
Well No	, T <b>1.35</b> , R <b>138</b> , NMPM.
Dedesignated	County.
Well is	feet fromline
of SectionIf State Land the Oil and Gas Lease No. is	8-2439
Drilling CommencedAugust 20	ompleted
Name of Drilling Contractor Carper Drilling Conpany Inc	
Address	
Elevation above sea level at Top of Tubing Head	The information given is to be kept confidential until
, 19	

OIL SANDS OR ZONES

No. 1	, from	
No. 2	, fromto	No. 5, fromto
No. 3	, fromto	

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromfeet.	
No. 2, from	
No. 3, fromfeet.	· · · · · · · · · · · · · · · · · · ·
No. 4, fromfeet.	

#### CASING RECORD

size	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF Shoe	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Dev	1648	Regular		39841-40061	Surface Production
4 1/2	9.5	New & used	4029	Float		37 64	
							<u> </u>

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
11"	8 5/8	1650	400	Pump & plug		
6 6 1/2		4036	250	Pump & plug		

#### **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

.....

Acidized with 250 gallons 15% NE acid.

Fraced with 15,000 gallons lease crude plus 22,500 lbs sand.

Result of Production Stimulation. Flowed 100 BOPD after recovery of load oil.

Depth Cleaned Out...4031!

.....

\_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED
btary tools were used from
PRODUCTION
t to Producing
L WELL: The production during the first 24 hours was 100
was oil;% was emulsion;% water; and% water; and%
Gravity
S WELL: The production during the first 24 hours wasbarrels of
liquid Hydrocarbon. Shut in Pressurelbs.
ingth of Time Shut in
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF CONTINUES)

### PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

	Southeastern N				Northwestern New Mexico
Т.	Anhy	т.	Devonian	Т.	Ojo Alamo
Ι.	Sait	Т.	Silurian	т	Kirtland Fruitland
В.	Salt	T.	Montoya		<b>.</b> .
1.	Yates	Τ.	Simpson	Τ.	Pictured Cliff.
Τ.	7 Rivers	Т.	McKee	T.	Menefee
1.	Queen	Т.	Ellenburger	Τ.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	Τ.	Dakota
Т.	Glorieta	Т.		Τ.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Τ.	
т.	Abo	Т.		Τ.	
Т.	Penn	Т.		Τ.	
Т.	Miss	Т.		Т.	

## FORMATION RECORD

From	To	Thickness in Feet	Formati	ion	From	To	Thickness in Feet	Formation
0 1637 1845 2788 2948 3345 2972 4008	1637 1845 2788 2948 3345 3972 4008 4035	1637 208 943 160 397 627 36 27	Red Beds Anhydrite Selt Anhydrite Anhydrite & Se Anhydrite Send Anhydrite & do					
Sac los	od are	two co	pies of Schlum	berger Gamme	Lay-Sc	nic <b>an</b>	d Poti	tion Density Logs.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	October 9, 1961
Company or Operator. Carper Drilling Company, Inc.	
Name Marskie South	Tide. Vice President