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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2439	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>		7. Unit Agreement Name <u>North EK Queen Unit</u>
2. Name of Operator <u>Murphy H. Baxter</u>		8. Farm or Lease Name <u>Tract 2</u>
3. Address of Operator <u>P. O. Box 2040 Midland, Texas 79702</u>		9. Well No. <u>4</u>
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat <u>EK Yates Seven Rivers Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4100' GR</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 8, 1984

Set 5 1/2" Halliburton EZSV Cement Retainer at 3580'. Squeezed perforations at 4005-4027 and casing hole at 3754'-3785' with 200 sxs Class H Neat cement. Spotted 10 sxs cement on top of cement retainer.

August 9, 1984

Perforate with 8 holes at 1598'-1600'. Tried to circulate down 5 1/2" casing and out 5 1/2" X 10 3/4" annulus. Did not circulate. Pumped 350 sxs Class H Neat cement down 5 1/2" casing, flushed to 164' above perforations. Pumped 100 sxs Class H Neat cement down 5 1/2" X 10 3/4" annulus.

August 10, 1984

Pressure test casing to 400#. Held OK.

August 11, 1984

Set well marker and dump 5 sacks of concrete around top of casing. Well P&A 8-11-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tony Dillith TITLE Petroleum Engineer DATE 8-23-84

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE NOV - 9 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 27 1984

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