NO. OF COPIES RECEIVED	Form C-103					
DISTRIBUTION	Supersedes Old C-102 and C-103					
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65					
FILE						
U.S.G.S.	5a. Indicate Type of Lease					
LAND OFFICE	State Fee					
OPERATOR	5. State Oil & Gas Lease No.					
	E-2439					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)						
1. OIL GAS OTHER- Water Injection	7. Unit Agreement Name North EK Queen Unit					
2. Name of Operator	8. Farm or Lease Name					
Murphy H. Baxter	Tract 2 .					
3. Address of Operator P. O. Box 2040, Midland, Texas 79702	9. Well No.					
	4					
4. Location of Well D 6601 Nearth 1650	10. Field and Pool, or Wildcat					
UNIT LETTER B 660' FEET FROM THE NORTH LINE AND 1650 FEET FROM	EK Yates Seven Rivers Queen					
East 1 189 33F						
THE East LINE, SECTION 1 TOWNSHIP 185 RANGE 33E NMPM.						
15. Elevation (Show whether DF, RT, GR, etc.)	12. County					
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Lea					
16. Check Appropriate Box To Indiante Network Appropriate Box						
Check Appropriate Box To Indicate Nature of Notice, Report or Other NOTICE OF INTENTION TO:						
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:					
PERFORM REMEDIAL WORK	ALTERING CASING					
TEMPORARILY ABANDON	PLUG AND ABANDONMENT					
PULL OR ALTER CASING						
OTHER						
OTHER						
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e	atimated data of section					
work) SEE RULE 1103.	stimutea date of starting any proposed					
8-8-84	· .					
 Tripped in hole with tubing and cement retainer an at 3580'. 	d set retainer					
2. Squeezed perforations at 4005-4027 and casing hole	at 375/1 37851					
with 200 sxs Class H neat cement. Pulled out of r	at 5754 -5765					
spotted 10 sxs on top of retainer.						
3. Closed BOP and tested remaining casing to 500#. Pulled out of hole.						
8-9-84						
1. Perforated with 8 holes at 1600' (Top of Anhydrite	at 1640'), Pumped					
300 sxs down 5 1/2" casing and through perforation	s. Pumped 50 sxs					
down 5 1/2"X10 3/4" annulus.						
8-10-84						
1. Tested 5 1/2" casing to 400#. Held okay.						
2. Put 10 sxs cement around wellhead welded on steel	plate with well					
marker as per Commission.						
3. Well Plugged and Abandoned - 8-18-84. Witnessed by:	Mr. Tony Plattsmier					

APPROVED	() BY	13 Del	OIL & GAS INSPECTOR	DATE_	NOV - 9 1984		
SIGNED	Farry Si	litte	Petroleum Engineer	DATE_	8-14-84		
To, Thereby certary had the incommission above is the and complete to the best of my knowledge and beneft.							

CONDITIONS OF APPROVAL, IF ANY:

AUG 1 7 1906

RECEIVED