

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-2439	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator Murphy H. Baxter		North E K Queen Unit
3. Address of Operator P O Box 2040 Midland, Tx 79702		8. Farm or Lease Name Tract 2
4. Location of Well UNIT LETTER B 660' FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18S RANGE 33E NMPM.		9. Well No. 4
10. Field and Pool, or Wildcat E K Yates, Seven Rivers Queen		
11. Elevation (Show whether DF, RT, GR, etc.) 4100' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
Repair Casing Leak			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated starting date July 15, 1984.

1. Trip in hole with retrievable bridge plug and packer. Set bridge plug at 3940'. Pull packer and set @ 2900'. Test 5½" csg to 500#. Move packer up hole 500' testing csg to 500#. Find leak. Attempt to circulate down 5½" casing and out through the 8 5/8" X 5½" annulus. Drop sand on bridge plug and pull out hole with packer to 150' above suspected hole.
 2. Either squeeze hole or circulate cement to surface using sufficient cement (Class H neat) to do either job. Pull out of hole with packer.
 3. Trip in hole and drill out cement. Retest squeeze to 500#s. Pull out of hole. Trip in hole and retrieve bridge plug. Pull out of hole.
 4. Put well back on injection.
 5. Will consult with Oil Conservation Commission if operations vary any from the above proposal (Attached well configuration)
- THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Petroleum Engineer DATE 6/28/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DATE **JUL 12 1984**

RECEIVED

JUL 11 1984

O.C.D.
HOUSE OFFICE