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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-2439</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>North EK Queen Unit</b>
2. Name of Operator <b>Murphy H. Baxter</b>	8. Farm or Lease Name <b>Tract 2</b>
3. Address of Operator <b>814 Building of the Southwest, Midland, Texas 79701</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>18S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>EK Yates Seven River</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4110' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Convert to water injection</b> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run plastic lined tubing and packer  
Set packer at approximately 3300'  
Load casing and tubing annulus with treated water and install pressure gauge

Estimated starting date 8-10-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Smith TITLE Petroleum Engineer DATE August 10, 1972

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE AUG 14 1972

CONDITIONS OF APPROVAL, IF ANY:

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AUG 14 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

STANDARD OIL CO.  
HOBBS, N. M.  
AUG 14 1972

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