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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2439	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>	7. Unit Agreement Name <u>North EK Queen Unit</u>
2. Name of Operator <u>Murphy H. Baxter</u>	8. Farm or Lease Name <u>Tract 2</u>
3. Address of Operator <u>Box 2040 Midland, Texas 79702</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat <u>yes SK</u> <u>EK Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4100 DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Bradenhead Squeeze</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On October 7, 1981, rigged up Halliburton services and Holmes Wireline Co. pumped radio-active tracer material in fresh water down bradenhead. Followed material with tracer tool (in tubing). No loss of material until below 8 5/8" surface casing point (see attached survey). Halliburton pumped 450 sx of Class 'H' cement (1.18 cu. ft/sx, 15.6ppg) down bradenhead. Mr. Otto Wink with NMOCDC witnessed. WOC 24 hrs.
On October 8, 1981, opened Bradenhead to check flow back. Had none. Returned well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>James Groce</u> James Groce	TITLE <u>Petroleum Engineer</u>	DATE <u>10/15/81</u>
APPROVED BY <u>Otto Wink</u>	TITLE <u>Oil Field Inspector</u>	DATE <u>Oct 15 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		