

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, N

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which for \$101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

OL CONSERV

	REA 640 AC E WELL CO					**	An 8.8			
Cou	7.	(Company or O					(Lease)		
Vell No	A-l	, in	1/4 of.	**	¼, of Sec	т.	A	, R. 338	. NMI	
	Yilda	*******************			Pool,	Lee	•••••		Cou	
Vell is 660		feet from	2000	h	line and	660	feet fr	om		
f Section	1	If	State Lan	d the Oil a	and Gas Lease No	is	***************************************			
rilling Comm	nenced	Oct. 3			, 19 Drillir	ng was Completed	An.	16th	19	
ame of Dri lli	ing Contra	ctor	yes &	Buyyan.	••••••					
ddress	Artos	ia, Nov I	incles		***************************************					
levation above	e sea level	at Top of Tub	ing Head	FTOT		The in	formation giver	is to be k	ept confidential u	
				0	IL SANDS OR Z	ONES		,		
o. 1, from		*****************************	.to		No, 4	, from		to		
						,			***************************************	
oclude data o	n rate of w	roton inflorer am	بمنعميتمام ام	£	RTANT WATER water rose in hol					
					water rose in no					
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,			***************************************		~			- \	· · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·		<u> </u>	· · · · · · · · · · · · · · · · · · ·		CASING RECO	RD			- · · · · · · · · · · · · · · · · · · ·	
SIZE	WEIGH PER FO			AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	IONS	PURPOSE	
8 5/8			,	1344	Float					
5 1/2	1.00			5130	Float				· · · · · · · · · · · · · · · · · · ·	
			_							
SIZE OF	STOWN OF				AND CEMENT	ING RECORD	×	<u> </u>		
	SIZE OF CASING	WHERE SET	OF CE	SACKS EMENT	METHOD USED	G	MUD GRAVITY		AMOUNT OF MUD USED	
		- 484 46	600		Hall Church	A			Streetelet count	
17. 8	-5/8	131								
11" 8	-5/8 -1/9	57.50	190		Ball Churche					

E)RD OF DRILL-STEM AND SPECIAL TESA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

D	.1	and from	Ofo	aat ta	1844	foot one	l fuom		foot to	£	
Cable tool	ois were u	sed from	1844	eet to	EFXV	-			feet tofeet to		
Cable tool	s were use	ed Holli		see to		icci, and	ı , (OIII		reet to		
					PRODU	CTION					
Put to Pro	oducing				19						
OIL WEI	L L : The	production	during the first 2	4 hou	rs was		barr	els of liq	uid of which		
		_						_	% was se		
	was	011;	% v	/as en	nulsion;	······	% water;	and	% was se	diment. A.P.I.	
	Gra	vity	·	•••••							
GAS WEI	LL: The	production	during the first 2	4 hou	rs was	M	I.C.F. plu	ıs	······································	barrels of	
	liqu	id Hydroca	rbon. Shut in Pres	suic	lbs.						
T	·										
_											
PLEA	ASE IND	ICATE BI				FORMANC	E WITH	GEOGR	APHICAL SECTION O		
	1710		Southeastern No						Northwestern New I		
T. Anhy.	1 QLL		•••••	Т. Г.	Devonian				Ojo Alamo		
T. Salt	ക്ക	in			Silurian				Kirtland-Fruitland		
	2200			T. T.	Montoya				Farmington		
T. 7 Rivers			T. Simpson T. McKee								
T. Onee	_n 4350			T. Ellenburger.							
T. Grayb	~ 1825			T. Gr. Wash				Т.			
T. San A	Andres			T.	Granite			т.	Dakota		
				\mathbf{T}_{\cdot}		•			Morrison		
			***************************************	Т.	***************************************				Penn		
				T.	••••••						
			••••	T. T							
				Т.							
1. 141133					FORMATIO						
	!	Thickness						Thickness			
From	То	in Feet	For	rmatio	n	From	То	in Feet	Formation	l	
	20	30	Caliche			4825	5075	250	Limo		
0 30	30 85	55	Quick Sand			5075	5155	80	Lime Sandy		
85	102	17	Water Sand			5155	5221		Lime		
102	795	693	Red Rock	A 2		5221 503h	5234 5206		Lime Sandy Gray Lime		
795	1115	320	Red Rock & Red Rock	AME	AGLICO	5234 5306	5306 5381	75	Brown Line		
1115 1710	1710	595 110	Abhydrite			5381	5425	144	Sand		
1820	1840	20	Red Rock			5425	5480		Line Sandy		
1840	2810	970	Salt				•				
2810	2830	20	Anhydride								
2830	2635	5	Blue Shale								
2835	2980	145	Salt								
2980 3390	3390 3405	410 15	Anhydrite Sand								
3405	4350	945	Ammydrite								
4350	4375	25	Red Sand								
4375	4565	190	Ambydrite								
55 95	4570	5 15	Lime Sand								
4570 4585 4640	4585 4640	55	Red Rock &	Sar	d						
4640	4695	55	Lime					ľ			
4695	4705	10	Red Rock								
4705	4795 4810	90 15	Lime Anhydrite								
4795 4810		15	Anhydrite								

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	Jan. 19, 1953
//-	Tubbook Series (Date)

Company of Operator Address Lubbook, Texas

Name VS VO 100 M. R. Rolconto Position or Title Engineer