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## NEW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

ı	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
ļ	LAND OFFICE			
-	I RANSPORTER OIL		• :	1
	GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Cities Service Oil Company			
}	Address			
	Box 69 - Hobbs, New Mexico			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
İ	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	s []	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Cockburn B State	Well No. Pool Name, Including Fo	ormation Kind of Lease	E-2439
	Location	. DR (GGS		
	Unit Letter E 198	Feet From The North	e and 660Feet From 1	he_ West
	Onit Letter			
	Line of Section 2 Tow	mship 18\$ Range	33E , NMPM,	County
r <b>u</b>	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
i.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	
	Citles Service Oil		P. O. Box 3119, Midland	
	'Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent;
	None	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en .
	If well produces oil or liquids, give location of tanks.	E 2 18s 33E	No	
		th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Flug Back   Same New 11
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date opadion			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			<u> </u>	Depth Casing Shoe
	Perforations			Depth Gusting blice
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u></u>			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	And David During Took	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. During Test			
	l		<u></u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	resting Method (pitot, back pr.)	. anning :		

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**ORIGINAL** SIGNED C. D. ROBERTION

(Signature)

District Clerk

(Title)

March 21, 1968

OIL CONSERVATION COMMISSION

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APPROVED

TITLE 31 TEN

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.