

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be

	Indicate Nature of Notice by C	hecking Bel	ow	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	x	Notice of Intention to Drill Deeper	
Notice of Intention ro Plug Well	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
Carper Drilling Co., I	nc		Well Nol.Bin.	E (Unit)
April 9, at a total dept gas was encountered @ 43 0,000 cubic feet per day.	FULL DETAILS OF PROPOSEI LOW INSTRUCTIONS IN THE RU h of 5387' this well was ll'-4323' in the Queen se The well was not making	temporar ction. any flu	REGULATIONS)  ily abandoned. A sma  Kstimated amount of a  id of any kind. We a	as was re un-
April 9, at a total dept gas was encountered @ 430,000 cubic feet per day. Cided when we might go be determined of time, we did not set out in Rule 202 Parad Regulations".) If we also be a plug without first losed would probably result it is, we would start the he costly cleanout job. We, sing with a valve to relevant to the costly cleanout such times a set out it is to be a sing with a valve to relevant to the costly cleanout such times well bore until such times and the costly cleanout such times well bore until such times a set of the costly cleanout such times well bore until such times a set of the costly cleanout such as the cost such as the costly cleanout such as the cost such as t	LOW INSTRUCTIONS IN THE RU th of 5387' this well was all'-4323' in the Queen se The well was not making ack into this well to deep which may occur after he feel it necessary to place graph C of the New Mexico lew pressure to build up mented with 50 sax @ 1632' adding the hole with fluid in a fishing job and if fluid the below the casing to st therefore, would like to ease the pressure and to p me as we are ready to res	temporaretion. any fluen. (Duesaving teaplug Oil Conunder a, we wout to preveuid was art caviplace a revent a	REGULATIONS) ily abandoned. A sma Estimated amount of a id of any kind. We a to the small amount he well shut-in for a in the bottom of the servation Commission plug at the bottom of ld be unable to go in nt getting blown up t placed in the hole to ng and most likely re swage on the top of ny foreign matter fro	as was re un- of gas long casing Rules the and drill he hole prevent sult in the
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