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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company James P. Dunigan		Address 415 Citizens Nat'l Bk., Abilene, Texas	
Lease State "B"	Well No. 2	Unit Letter B	Section 2
		Township 10 S	Range 33 E
Date Work Performed 8-13-62	Pool Corbin Abo	County Leon	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **completion information**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 2797' of new 4 1/2" O.D. 11.6# Smis. casing on bottom followed by 4532' of new 4 1/2" O.D. 10.5# J-55 Smis casing followed by 1561' of new 11.6# J-55 Smis. casing on top of string. Casing was set at 8890'. Cemented first stage with 250 sacks of regular neat cement. Opened D.V. Tool, which was set at 7794', and circulated out 10 sacks of cement. Circulated for 4 hours through D.V. Tool and cemented second stage with 1200 sacks of 50-50 Posmix with 6% Gel followed by 200 sacks of regular neat cement. Float shoe is set at 8890' and float collar is at 8862'. Casing from 8862-90' is still filled with cement and will not be drilled out. Let cement set until 9-6-62. Drilled out D.V. Tool. Pressured casing up to 1000 PSI and pressure held for 30 minutes without decreasing. Perforated with 4 jet shots per foot from 8704-14', 8720-26', and 8734-43'. Acidized well with 1000 gallons of 15% mud acid. Swabbed acid water and load oil back. Connected well to tank battery and put on production on 10-21-62.

Witnessed by Bubba Spears	Position Agent	Company James P. Dunigan
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

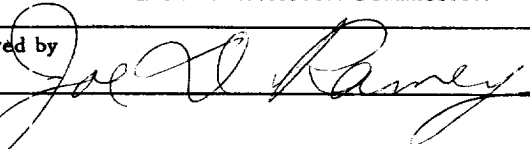
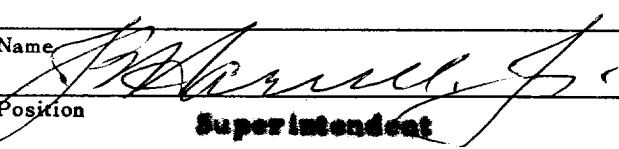
ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 
Title Superintendent	Position Superintendent
Date	Company James P. Dunigan