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NEW MEXICO OIL CONSERVATION COMMISSION

Replaces Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate type of well: Date <input checked="" type="checkbox"/> Gas Lease No. E-2439
6. Unit Agreement Name State CL		7. Well No. 3
8. Field No., Pool, or Wildcat Maljamar (G-SA)		9. Elevation (Show whether DF, RT, GP, etc.) 4132' GR
10. County Lea		11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates for any proposed work) SEE RULE 1103.	
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O.T.D. 8902' Dolomite PBTD 8650'. Workover complete. This well was originally completed in the Abo formation and was shut-in on July 6, 1972 due to low oil production. MIRU workover and pulled rods and tubing. Cleaned out to OPBTD 8869' and set a CIBP @ 8700' and dumped 4 sacks of cement on top of CIBP @ 8700' - 8650'. Perforated the Grayburg zone w/2-0.46" holes each @ 4771', 4772', 4773', 4774', 4775', 4776', 4777', 4778', 4779', 4780', 4827', 4828', 4829', 4830', 4831', 4832' and 4833'. Ran and set 2-3/8" OD tubing with a RTTS @ 4669' and swabbed part of load and swabbed well dry. Acidized thru Grayburg Perfs 4771' - 4833' w/2000 gals 15% NM w/additives and 50 ball sealers. Max. press. 2800#, min. press. 260#, AIR 4.0 B/M, ISIP 1550#, 5 min. SIP 1200#, 15 min. SIP 1100#. Swabbed tr. oil + 16 BLW/2 hrs. Pulled tubing and RTTS set @ 4669'. Fraced thru Grayburg Perfs 4771' - 4833' down 4-1/2" casing w/20,000 gals FW and 30,000# 20/40 sand w/20 ball sealers. Max. press. 2900#, min. press. 2300#, AIR 27.1 B/M, ISIP 1600#, 5 min. SIP 1350#, 15 min. SIP 1275#, 30 min SIP 1225#. Ran tubing with a RTTS set @ 4669' and swabbed 20 BO + 94 BLW/10 hrs. Pulled tubing and RTTS set @ 4669'. Ran and set 2-3/8" OD tubing @ 4878'. Ran rods and pump and pumped on potential thru Grayburg Perfs 4771' - 4833' 85 BO + 5 BLW/24 hrs., GOR 648, Grav. 37.5°. This workover was completed on 5-27-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elpidio TITLE Region Operation Manager May 28, 1975

APPROVED BY John W. Rung TITLE _____

CONDITIONS OF APPROVAL, IF ANY: