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NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-75
 Replaces Old
 Forms 1-62 and C-103
 Effective 1-1-75

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Well <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Fee <input type="checkbox"/>
6. Well Identification E-2439		
7. Unit Agreement Name		
8. Operator Name Cities Service Oil Company		9. State CL
Address of Operator Box 1919 - Midland, Texas 79701		10. Field, Pool, or Well Unit 3
Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18S RANGE 33E NMPM.		11. Field, Pool, or Well Unit Corbin Abo
15. Elevation (Show whether DF, RT, GP, etc.) 4132' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent data and operations performed or proposed to be performed.) SEE RULE 1103.

O.T.D. 8902' Dolomite OPBTD 8869'. This well was drilled to and completed in the Abo Formation but was Shut-in on July 6, 1972 due to low oil production. We propose to workover this well in the following manner:

1. MIRU workover unit and pull rods and tubing.
2. Clean out to approx. 5100' and circulate hole clean with fresh water.
3. Set a CIBP @ approx. 4960', test seal to 2000#, and dump a 2 sack cement plug on top of CIBP.
4. Perforate the Grayburg Zone w/2 holes each @ approx. 4771', 4772', 4773', 4774', 4775', 4776', 4777', 4778', 4779', 4780', 4827', 4828', 4829', 4830', 4831', 4832' and 4833'.
5. Acidize the Grayburg zone thru Perfs 4771' - 4833' w/750 gals 15% NM acid and test for show of oil.
6. Frac the Grayburg zone thru Perfs 4771' - 4833' w/20,000 gals of gelled water and 30,000# 20/40 sand.
7. Swab load and test for oil show, run production tubing, put well on the pump and put on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. J. J.* TITLE Region Operation Manager May 14, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: