U. U. LUPIES RECE	1460		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
HANSFORTER	GAS		
OPERATOR			
PROBATION OF	FICE		

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA		
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Cities Service 0	il Company		
Address			
Box 69 - Hobbs,	New Mexico	101 (0)	
Reason(s) for filing (Check proper box)		Other (Please explain) Change well name	from State "B" #3
Vew We'1	Change in Transporter of:		3
Recompletion	Oil Dry Ga	7	-
Change in Ownership	Casinghead Gas Conder	nsate	
	James P. Dunigan - Ab	ilone. Texas	
change of ownership give name nd address of previous owner	James P. Dunigan - Ab	I leile' leves	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Leas	e Lease N
Lease Name	3 Corbin Abo-Ab		il or Fee State E-2439
State "CL"	2 CONSTRUCTO		
Location D 330	Fact From The North Lir	990 Feet From	The West
Unit _etteri	Feet From The NOFTH Lin		-
Langer Secretor 2 Tow	mship 185 Range	33E , NMPM, L	Coun
Line of Section 2 Tow	nsinp		
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Name of Authorized Transporter of Oil	or Condensate	***************************************	
Texas-New Mexico Pipel	line Co.	Box 1510 - Midland,	Texas
Name or Authorized Transporter of Cas	inghead Gas 🗶 or Dry Gas 🦳	Address (Give address to which appre	
Phillips Petroleum Co.	•	Box 6666 - Odessa, T	
	Unit Sec. Twp. Rge.	Is gas actually commonter.	hen
If well produces oil or liquids, give location of tanks.	C 2 18s 33E	Yes	11-30-62
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	tubing paper.
			Depth Casing Shoe
Perforations			
	TIRING CASING AN	ND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LOBING SIZE		
	+		
	OD ALLOWARIE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load o depth or be for full 24 hours)	
OIL WELL	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours;	lift, etc.)
OII, WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours;	
OIL WELL	able for this	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this	Producing Method (Flow, pump, gas	lift, etc.)
OIL, WELL Date First New Oil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
OII. WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
OII. WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED C D. ROBERTSON

(Signature) Supervi sor District Admin. (Title) May 20, 1970

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls

BY

The state

RECEIVED

MAY 2 2 1970

OIL CONSERVATION COMM. HOBBS, N. M.