

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8902 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-27-62, 19

OIL WELL: The production during the first 24 hours was 146 barrels of liquid of which 90.4 % was oil; % was emulsion; 9.6 % water; and % was sediment. A.P.I. Gravity. 38.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1620	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3015	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 4137	T. Ellenburger	T. Point Lookout
T. Grayburg 4704	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 6775	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 8748	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1620	1620	Redbed & shale				
1620	3015	1395	Anhydrite & salt				
3015	4137	1122	Dolomite & anhydrite				
4137	4190	53	Sand				
4190	6775	2585	Dolomite & shale				
6775	7710	935	Dolomite & chert				
7710	8748	1038	Dolomite & Gray shale				
8748	8764	16	Dolomite & Green shale				
8764	8902	138	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

10-8-62

(Date)

Company or OperatorJames P. Dunigan

Address415 Citizens Nat'l Bk., Abilene, Texas

Name

Position or TitleSuperintendent