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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company James P. Dunigan				Address 415 Citizens Nat'l Bank Bldg. Abilene, Texas			
Lease State "B"		Well No. 3	Unit Letter D	Section 2	Township 18 S	Range 33 E	
Date Work Performed 8-15-62		Pool Corbin Abo			County Leon		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 4157' of new 4 1/2" 11.6# Smle. casing on bottom followed by 2804' of new 4 1/2" 9.5# Smle. casing followed by 1941' of new 4 1/2" O.D. 11.6# Smle. casing on top of string. All of casing was grade J-55 and was set at 8902'. Cemented first stage with 200 sacks of regular neat cement. Circulated out 10 sacks. Opened DV tool, which was set at 7869', and cemented second stage with 1000 sacks of 50-50 Posmix with 6% Gel followed by 200 sacks of regular neat cement. Float shoe is set at 8902 with float collar at 8869'. Casing from 8869-8902' is still filled with cement and will not be drilled out. Let cement set until 9-8-62. Drilled out DV tool. Pressured casing up to 1000 PSI. Pressure held for 30 minutes without decreasing.

Witnessed by Bubba Spears	Position Agent	Company James P. Dunigan
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

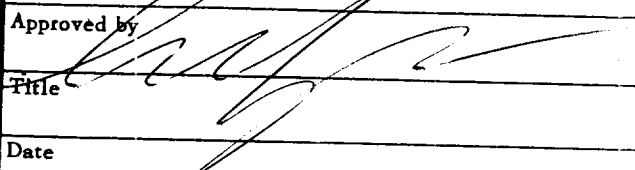
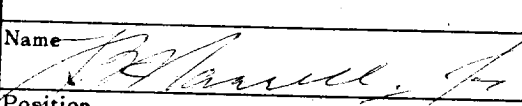
ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Superintendent
Date	Company James P. Dunigan