

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I.

DISTRIBUTION		
ANTATE		
ILE		
S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

Operator Cities Service Company

Address P.O. Box 1919 - Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	change of operator's name is
Change in Ownership	☒	Casinghead Gas	☐	effective July 1, 1977.
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name and address of previous owner Cities Service Oil Company - P.O. Box 1919 - Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	STATE CL	Well No.	4	Pool Name, including Formation	CORBIN ABO	Kind of Lease	State, Federal or Fee	STATE	Lease No.	E-2439
Location										
Unit Letter	A	990	Feet From The	NORTH	Line and	990	Feet From The	EAST		
Line of Section	2	Township	18S	Range	33E	NMPM,	LEA	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate	TEXAS-NEW MEXICO PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent)	Box 1510 - Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas	PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent)	Phillips Bldg. - Odessa, Texas 79761			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Exp.	Line	Is gas actually connected?	When
	2	18S	33E		YES	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Spuller
(Signature)

Region Operations Manager
(Title)

6/10/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED Jul 11 1977, 19

BY Orig. Signed by

Jerry Sexton

Dist. 1, Supr.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multistage.

RECEIVED

APR 1 1977

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