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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2439

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name State CL
3. Address of Operator Box 69, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER A , 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18s RANGE 33E NMPM.	10. Field and Pool, or Wildcat Corbin Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4125 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9000 PBTD 8954. Workover complete. Well was pumping 25 BO + 37 BWPD thru Abo perms 8754-8780. Respod 8-27-72. MIRU pulling unit. Pulled rods and pump. Added to 2 7/8" tubing string now set @ 8538. Loaded hole W/surfactant water. Acidized thru perms 8754-8780 W/1000 gals 15% NEFE (stabilized acid). Max press 1700 psi, AIR 2.4 B/M, ISIP 1100 psi, 1 min SIP vacuum. Swabbed part of load. Ran rods and pump. Pumped on repotential 59 BO + 113 BW/24 hrs. GOR 701. 98" stroke, 13 SPM. Well was recompleted on 9-1-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED C. D. ROBERTSON	TITLE Dist. Admin. Supervisor	DATE Sept. 7, 1972
SIGNED	TITLE	DATE
APPROVED BY Joe D. Ramey	TITLE Dist. I, Supv.	DATE SEP 11 1972
CONDITIONS OF APPROVAL, IF ANY:		

1. 11. 1970

11. 11. 1970

11. 11. 1970 OIL COAST 11. 11. 1970
11. 11. 1970