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LAND OFFICE	
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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Obtained 7/1
(Form C-1)

1002 NOV 15 PM 3:12

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

James V. Dunigan

(Company or Operator)

State "D"

(Lease)

Well No. 4, in NE 1/4 of NE 1/4, of Sec. 2, T. 18 S, R. 33 E, NMPM.
Corbin Abo Lea County.

Well is 990 feet from North line and 990 feet from East line
of Section 2. If State Land the Oil and Gas Lease No. is 2439

Drilling Commenced 8-26-62, 1962. Drilling was Completed 10-2-62, 1962.

Name of Drilling Contractor: Harper Drilling Company

Address: Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 4117. The information given is to be kept confidential until
1962.

OIL SANDS IN CEMENTS

No. 1, from 8710 to 9000 No. 4, from to
No. 2, from to No. 3, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4	23.80	New	315	Tex Pat			Surface
8 5/8	24 & 32	New	3200	Ball.			Intermediate
4 1/2	11.6 & 1.5	New	9000	Ball.			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11 3/4	315	300	Pump & Plug		
11"	8 5/8	3200	250	Pump & Plug		
7 7/8"	4 1/2	9000	1400	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-25-62, 19

OIL WELL: The production during the first 24 hours was 276 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 38.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1650	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3015	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 4125	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 6756	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 8510	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1650	1650	Redbed & shale				
1650	3015	1365	Anhydrite & salt				
3015	3075	60	Sand & shale				
3075	4125	1050	Dolomite & anhydrite				
4125	4160	35	Sand				
4160	6756	2596	Dolomite & Shale				
6756	8510	1754	Dolomite & gray shale				
8510	8710	200	Dolomite & green shale				
8710	9000	290	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

11-13-62

Company or Operator James P. Dunigan

Address 415 Citizens Nat'l Bnk., Abilene, Texas (Date)

Name J. P. Dunigan

Position or Title Superintendent