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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	James P. Dunigan		Address		419 Citizens Natl Bldg. Abilene, Texas	
Lease	State "B"	Well No.	4	Unit Letter	A	Section
						Township
						Range
Date Work Performed	7-1-63		Pool	Corbin Abu		County
						Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations
☐ Plugging

☐ Casing Test and Cement Job
☐ Remedial Work

☐ Other (Explain): **Completion information.**

Detailed account of work done, nature and quantity of materials used, and results obtained.
Ran 3870' of new 4 1/2" O.D. 11.6# J-55 Smis. casing on bottom followed by 2784' of new 4 1/2" O.D. 9.5# J-55 Smis. casing followed by 2342' of new 4 1/2" O.D. 11.6# J-55 Smis. casing on top of string. Casing was set at 9000' and cemented first stage with 250 sacks of regular neat cement. Opened D.V. Tool which was set at 7963' and circulated out 25 sacks of cement. Circulated for 4 hours through D.V. Tool and cemented second stage with 1000 sacks of 50-50 Poemix with 6% Gel followed by 200 sacks of regular neat cement. Float collar is set at 8754' and casing from 8754-9000' is still filled with cement and will not be drilled out. Let cement set until 10-19-63. Drilled out D.V. Tool. Pressured casing up to 1500 PSI. Pressure held for 30 minutes without decreasing. Perforated well with 4 shots per foot from 8753-63', 8773-79'. Acidized well with 1000 gallons of mud acid. Swabbed well in and put on production.

Witnessed by	Bubba Spears	Position	Agent	Company	James P. Dunigan
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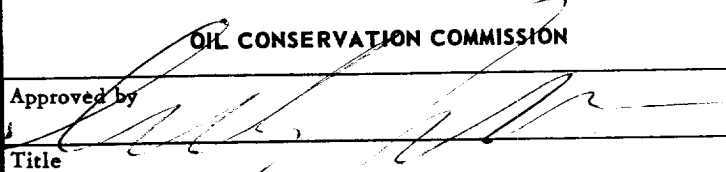
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	Superintendent
Title		Position	Superintendent
Date		Company	James P. Dunigan