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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-2439 |

1. TYPE OF WELL

| | | | |
|--|---|---------------------------------|------------------------------------|
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| NEW WELL <input type="checkbox"/> | WORK OVER <input checked="" type="checkbox"/> | DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> |
| DIFF. RESVR. <input type="checkbox"/> | OTHER <input type="checkbox"/> | | |

2. Name of Operator

Cities Service Oil & Gas Corp.

3. Address of Operator

P.O. Box 50250 - Midland, Texas 79710

4. Location of Well

NIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM

East 2 TWP. 18S RGE. 33E NMPM

5. Date Spudded

11-09-87

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

12-02-87

18. Elevations (DF, RKB, RT, GR, etc.)

4110' GR

19. Elev. Casinghead

4110'

20. Total Depth

8900'

21. Plug Back T.D.

6824'

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools

24. Cable Tools

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

4806 - 4865' - Grayburg

25. Was Directional Survey Made

6. Type Electric and Other Logs Run

No additional logs were run

27. Was Well Cored

8. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 11-3/4" | 23.8# | 317' | 17-1/2" | 300 sacks | Circulated |
| 8-5/8" | 24 & 32# | 3200' | 11" | 250 sacks | TOC 2410' |
| 4-1/2" | 9.5 & 11.6# | 8900' | 7-7/8" | 1650 sacks | TOC 2110' |

9. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-7/8" | 4912' | ----- |
| | | |

1. Perforation Record (Interval, size and number)

2 SPF @ 4806, 07, 08, 09, 10, 11, 12, 13, 59, 60, 61, 62, 63, 64, 65 abd 4866'. Total of 32 holes (0.40" dia & 10.46" pen in Berea Sd)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|--|
| 4806 - 4866' | 2500 gals 15% NeFe HCl acid + 21,000 gals crosslinked gelled KCL water (40# system) + 52,100# 20/40 sand |
| | |
| | |

3. PRODUCTION

| | | | | | | | |
|----------------------------|---|---|----------------------------------|--------------------|-----------------------|------------------------------------|-------------------------|
| 1st Production 11-12-87 | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 2-1/2" x 20' - Insert | Well Status (Prod. or Shut-in) Producing | | | | | |
| Date of Test 12-02-87 | Hours Tested 24 | Choke Size ----- | Prod'n. For Test Period ----- | Oil - Bbl. 16 | Gas - MCF TSTM | Water - Bbl. 8 (load) | Gas - Oil Ratio ---- |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate ----- | Oil - Bbl. ----- | Gas - MCF ----- | Water - Bbl. ----- | Oil Gravity - API (Corr.) 34.60 | |

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

S. C. Nichols

5. List of Attachments

5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles E. [Signature] TITLE Lead Petroleum Engineer DATE 12-04-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|----|----------------------|----------------------------|------|----|----------------------|-----------|
| | | | See original Completion | | | | |