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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-2439	
7. Unit Agreement Name	
8. Farm or Lease Name State CL	
9. Well No. 5	
10. Field and Pool, or Wildcat Maljamar (G-SA)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Cities Service Oil & Gas Corp.

Address of Operator
P.O. Box 50250 - Midland, Texas 79710

Location of Well
UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4110' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

J.T.D.. 8900' Dolomite, PBTD 6824'. Workover complete. The Abo Perfs @ 8735 - 8808' were plugged off and the Grayburg Formation was tested and the well completed by MIRU a completion unit and setting a CIBP @ 8677' and dumping 3 sacks of cement on top of CIBP @ 8677 - 8634'. Loaded the hole w/mud laden fluid and spotted a 10 sack Class H cement plug @ 6944 - 6824', across the top of the Glorieta Formation. POOH w/tubing and loaded the casing w/2% KCL FW. Perforated the Grayburg Formation w/2 SPF @ 4806, 07, 08, 09, 10, 11, 12, 13, 59, 60, 61, 62, 63, 64, 65 and 4866'. Total of 32 holes (0.40" dia & 10.46" pen in Berea Sand). RIH w/packer and 2-7/8" tubing and set the packer @ 4689'. Acidized thru the Grayburg Perfs @ 4806 - 4866' w/2500 gals of 15% NeFe HCl acid. Max press 3600#, min press 2100#, ATP 2400#, AIR 4.2 BPM, ISIP 1300#, 5 min SIP 1250#, 10 & 15 min SIP 1240#. 14 hr. SITP 0#. Swabbed 2 BO + 6 BLW/1 hr. and swabbed dry. Fraced thru Grayburg Perfs @ 4806 - 4866' w/21,000 gals of crosslinked gelled 2% KCL water (40# system) + 52,100# 20/40 sand. Max press 3100#, min press 2500#, ATP 2800#, AIR 5.3 BPM, ISIP 1650#, 5 min SIP 1610#, 10 min SIP 1580#, 15 min SIP 1550#. 14 hr. SITP 50#. Swabbed 11 BO + 22 BLW/5 hrs. POOH w/tubing and packer set @ 4689'. RIH w/2-7/8" tubing and set the tubing @ 4912'. Ran rods and BHP and put the well on the pump. Pumped on NMOCD Potential 16 BO & 8 BLW/24 hrs., Grav. 34.6°, Gas TSTM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Lead Petroleum Engineer DATE 12-04-87

ORIGINAL SIGNED BY JERRY SEXTON
MOVED BY DISTRICT 1 SUPERVISOR TITLE DATE DEC 7 1987

ADDITIONS OF APPROVAL, IF ANY:

ZA Corbin abo 12-7-87 E