EXICO OIL CONSERVATION COM NEK SION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104) Revised 7/1/57

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is/ffed_during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now gil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

M N O P M N O P Test After Acid or Fracture Treatment (after accovery of volume of oil equal to volume of Choke of Choke of Choke and oil used): 180 bbls.oil, 0 bbls water in Atter Acid or Fracture Treatment (after accovery of volume of choke of Choke of Choke and oil used): 180 bbls.oil, 0 bbls.water in Atter Acid or Choke of C					(Place)		(Date)
M (Leak) Num Law Sec. 2 T. 14.5. R. 33k., NMPM.,							
Les County. Date Spudded10x8-62	(Company or Operator)				, Well No	, in	1/4
Les County. Date Spudded10x8-62		, Se	cZ	, T. 18.5, R. 33	£, NMPM.,	Carbin A	ba Poo
Please indicate location: Elevation	•						
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load oil used): 180 bbls.oil, 0 bbls.water in 24 hrs, 0 min. Size 14 GAS WELL TEST - Natural Prod. Test: NCF/Day; Hours flowed	~			Test After Acid or Fractu	re Treatment (after recovery	of volume of oil ed	qual to volume of
GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowedChoke Size blug, Casing and Cementing Record Nethod of Testing (pitot, back pressure, etc.); Sire Fret 11 3/4 317 300 8 5/8 3200 250 Acid or Fracture Treatment; MDF/Day; Hours flowed Choke SizeMethod of Testing;	M	NO	P				· · ·
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Sur Frei Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed 11 3/4 317 300 Choke Size Method of Testing:							
I hereby certify that the information given above is true and complete to the best of my knowledge. proved	8 5/8 4 1/2	3200 8900	250	Choke SizeMetho Acid or Fracture Treatment sand): 1000 gellong Casing Tubing Press. 10 Press. Cil Transporter Texas	d of Testing: t (Give amounts of materials of mud acid Date first new oil run to tanks New Mexico Pipe 1	used, such as acid, 13-30-62 ine Company	water, oil, and
I hereby certify that the information given above is true and complete to the best of my knowledge. proved			<u>+</u>	Gas Transporter Phill	lips Petroleum Com	peny	
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OIL CONSERVATION COMMISSION By:				-	- .		
(Signature) Title Superintendent Send Communications regarding well to:	-			7	•••••••••••••••••••••••••••••••••••••••	**************************************	/ //
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