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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **James P. Dunigan** Address **415 Citizens Nat'l Bldg., Abilene, Tex.**

Lease **State "D"** Well No. **5** Unit Letter **H** Section **2** Township **18 N** Range **33 E**

Date Work Performed **11-9-62** Pool **Corbin Abo** County **Lee**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☒ Other (Explain): **Completion information**
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 4096' of new 4 1/2" O.D. 11.6# J-55 Smis. casing on bottom followed by 2813' of new 4 1/2" O.D. 9.5# J-55 Smis. casing followed by 1991' of new 4 1/2" O.D. 11.6# J-55 Smis. casing on top of string. Casing was set at 8900' and cemented first stage with 250 sacks of regular neat cement. Opened D.V. tool which was set at 7878' and circulated out 15 sacks of cement. Circulated for 4 hours through D.V. tool and cemented second stage with 1200 sacks of 50-50 Pozmix with 6% Gel followed by 200 sacks of regular neat cement. Float collar is set at 8855'. Casing from 8870' - 8900' is still filled with cement and will not be drilled out. Let cement set until 11-20-62. Drilled out D.V. Tool. Pressured casing up to 1500 PSI and pressure held for 30 minutes without decreasing. Perforated well with 4 shots per foot from 8792-8808'. Ran tubing, acidized well with 1000 gallons of mud acid and swabbed well in.

Witnessed by **Bubba Spears** Position **Agent** Company **James P. Dunigan**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. T D P B T D Producing Interval Completion Date

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth

Perforated Interval(s)

Open Hole Interval Producing Formation(s)

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Superintendent

Date

Company

James P. Dunigan