Form 3160-5 (November 1983)	UN ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				T IN TRI	ATE*	Budget Bureaus No. 1004-0135 Expires August 31, 1985		
(Formerly 9-331)				verse side)			5. LEASE DESIGNATION AND SETIAL NO. LC-029489-B		
SUNDRY NOTICES AND REPORTS ON WELLS							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.							•		
Use "APPLICATION FOR PERMIT" for such proposals.)							7, UNIT ACREEMENT NAME		
OL CAS OTHER Dry Hole									
OXY USA INC. Carper Drla CAREA HELD LERS							B. FARM OR LEASE NAME Corbin B		
3. ADDRESS OF OPERATOR P.O. BOX 50250 MIDLAND, TX 79710							a MET NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*							10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface							Central Corbin Queen		
							11. SEC, T, R, M., OR BLK AND		
660 FNL 1980 FWL Sec 3 T18S R33E							SURMEY OR AREA		
							Sec 3 T18S R33E		
14, PERMIT NO.		15. ELEVATIONS (Sho	wwheter DF, RT, G	•			12 COUNTY OR PARISH	13 STATE	
3002500000		<u> </u>		4041			Lea	NM	
16.	• •	opriate Box To	Indicate Na	ture of Notic	es, Repor	t, or (Other Data		
NOT	TICE OF INTENTION T	Ծ։				SUBSEC	EQUENT REPORT OF:		
TESTWATER SHUT-OF	F PU	LORALTER CASING		WATERSH			REPAIRING ALTERING	1 1	
FTWCTUFETTEAT MULTIPLE COMPLETE					FTYCTUTIE THEATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT*				
SHOOT OR ACIDIZE ABANDON* REPAIRWELL CHANGE PLANS (Ofen) Re-Plug Well							لعالا		
(Note: Report results of multiple completion on Well									
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any									
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*									
real to this work.)									
TD FACAL MIDIA DI ACIOINA MILIDON DILLO AND CO ACOE handle size 9 week down from ACOE! ACCE! with the									
TD - 5424' MIRU PU 10/9/91, NU BOP, RIH & tag @ 1605, break circ & wash down from 1605'-1635' w/ returns									
outside of 8-5/8" csg. RIH w/ 8-5/8" CIBP & set @ 600', perf 2 sqz holes @ 445', cmt w/ 150sx CI C w/ 2% CaCl2, circ									
10sx cmt to pit., WOC. RIH & DO cmt to 590', circ hole, drill out CIBP & CO to 1668'. RIH & set RBP @ 694', break									
circ, est inj rate, cmt w/ 200sx CI C w/ 4% CaCl2, max PSI-325#, displ cmt to 20', WOC. DO cmt, tag sand @ 677',									
press csg to 150#, held OK, CHC, POOH w/ RBP. RIH & drill & CO to 4998', POOH. RIH w/ 2-7/8" tbg to 4129', set 75sx CI C cmt w/ 3 % CaCl2, plug WOC. TAG plug @ 3821', circ hole w/ mud, POOH to 2775', set 35sx CI C cmt									
		•					s csg to 600#, held		
						proo	0 009 10 000 // , 11010	, 010, 1, 001,	
to 60', spot/2sx CI C cmt plug to surface, POOH, RDPU. Well P&A'd 10/25/91.									
15 5 .									
Approved a fingle of Liability to the control of th									
18. Thereby certify that the	gregoing is true and	eorrect						· · · · · · · · · · · · · · · · · · ·	
SIGNED	1/1		TITLE Pr	oduction Acc	countant		DATE10.31	1991	
(This space for Federal				por to the second			, .		
APPROVED BY _			TITLE				DATE _/ - 3	10-71	
CONDITIONS OF	APPROVAL, IF	ANY:							

*See Instructions on Reverse Side