STATE OF NEW MEXICO				
ENERGY AND MINERALS DEPARTMENT	ſ			
				Form C-104 Revised 10-01-78
DISTRIBUTION		CONSERV		Format 06-01-83
SANTA PE	UIL		ATION DIVISION	Page 1
FILE			DX 2088	
U.8.G.4.	SA	NTA FE, NE	N MEXICO 87501	
LAND OFFICE				
TRANSPORTER OIL				
OPERATOR			RALLOWABLE	
PROBATION OFFICE	A 1 17 11 11 11 11		ND	
T	AU" - AIZA	TO TRANS	PORT OIL AND NATURAL GAS	
Operdior	ananan anan anan anan anan anan ana	······································		
OXY USA Inc.				
Address		<u> </u>	týc	
P.O. Box 50250 - Midland	1, Te 79	0710		
Reason(s) for filing (Check proper box)			Other (Please explain)	
New Well	Change in Tra	mapwee, of:	Change in well nam	e from Corbin A #1
Recompletion			Federal AI #1	
X Change in Ownership			ondensate	
If change of ownership give name	Dallas McCa	$sland - P \cap$	Box 206 - Eunice, New Me	vico 99221
and address of previous owner			Box 200 Eulifice, New Me	×100 00231
II. DESCRIPTION OF WELL AND		Name, Including F		
Lease Name Federal AI			$K = \gamma = \gamma = \gamma \gamma$	Lease No.
		<u>entral Corbi</u>	n Queen 10/1/90 State, Federal	•• F•• Federal LC-029489(b)
Location			•	
Unit Letter A 660	Feet From Tr	North in	e and <u>660</u> Feet From Th	e East
····· 8•····· <u></u> ·				
Line of Section 4 Town	ship 185	Range	33E , ммрм, Lea	County
III. DESIGNATION OF TRANSPO	ORTER OF OIL	AND NATURAL	GAS	
Name of Authorized Transporter of Oli			Address (Give address to which approve	ed copy of this form is to be sent)
Texas-New Mexico Pipe Li			D O Poy 2529 Hobbe N	Neurise 00040
Name of Authorized Transporter of Casir		or Dry Gas	P.O. Box 2528 - Hobbs, N Address (Give address to which approve	
Name of Valuatized Transporter of Cast				
	Unit , Sec.	Twp. Rge.	is gas actually connected? When	1
<b>if-well-produces</b> oil or ilquids,	A 4	18S 33E	No	

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

## VI. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signeture) District Operations Manager - Production

(Tiele)

July 13, 1988

(Date)

**OIL CONSERVATION DIVISION** 

 APPROVED
 , 19

 BY
 ORIGINAL OF A DECOMPTON

30-025-01580

TITLE\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Perforation				Depth Casing Shoe	
Elevati (1877) F, RKB, RT, GR, etc.)	Name of Producing Formation	. op Oll/Gas Pay	v savidat -		
Date Spudded	Date Compl. Ready to Prod.	Depth		P.B.T.D.	
Designate Type of Completi					
IV. COMPLETION DATA	Oil Well Gas	Vell Workove		Piug Back 'Same Res'v. Diff. R	/v

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	TUBING, CAS NG, AN	MENTING RECORD	
HOLE SIZE	CASING & TUBING 'E	DEPTH SET	SACKS CEMENT
			<u></u>
			1

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowoil WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, put	Producing Method (Flow, pump, gas lift, etc.)		
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gab - MCF		
	•				

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Choke Size

JCC 15 1986 HOUSE OFFICE